

FILE NOTATIONS

Entered in NLD File
 Location Map Fanned
 Card Indexed

Checked by Chief
 Approval Letter
 Disapproval Letter

PMB
8-17-73

COMPLETION DATA:

Date Well Completed
 OW..... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected
 Bond released
 State or Fee Land

LOGS FILED

Driller's Log.....
 Electric Logs (No.)
 E..... L..... Dual I Lat..... GR-N..... Micro.....
 BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
 CBLog..... CCLog..... Others.....

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1762' FNL & 1116' FEL (SE NE)

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

5.3 miles west & 4 miles north of Duchesne, Utah

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1116' FEL

Section 8

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.No other wells
in Sec 8

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

11,800'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5922' Ungraded Ground

22. APPROX. DATE WORK WILL START*

Upon Approval of
Application

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	16"	65# H	60'	Cmt to surface
12-1/4"	9-5/8"	36# K	1,300'	Cmt to surface
8-3/4"	7"	26#	9,600'	4000' at bottom
6"	5"	18#	Liner from 9,100' to 11,800'	Cmt behind all liner

Propose to drill 11,800' test of the Green River & Wasatch formations
Hydraulically actuated double gate and bag type preventers in conjunction with rotating
head. Series 900 on 9-5/8" and Series 1500 on 7" OD casing.

Mud - Fresh water, low solids, non-dispersed, from surface to TD
Flow sensors, PVT Equipment, pump stroke counters, degasser, mud separator, hydraulic
choke, and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. D. Richards

TITLE

Area Engineer

DATE

August 3, 1973

(This space for Federal or State office use)

PERMIT NO.

43-013-30245

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Shell Oil Company; 1700 Broadway; Denver, CO 80202

S. H. Bennion; c/o V-1 Oil Company; 1800 North Holmes; Idaho Falls, ID 84031

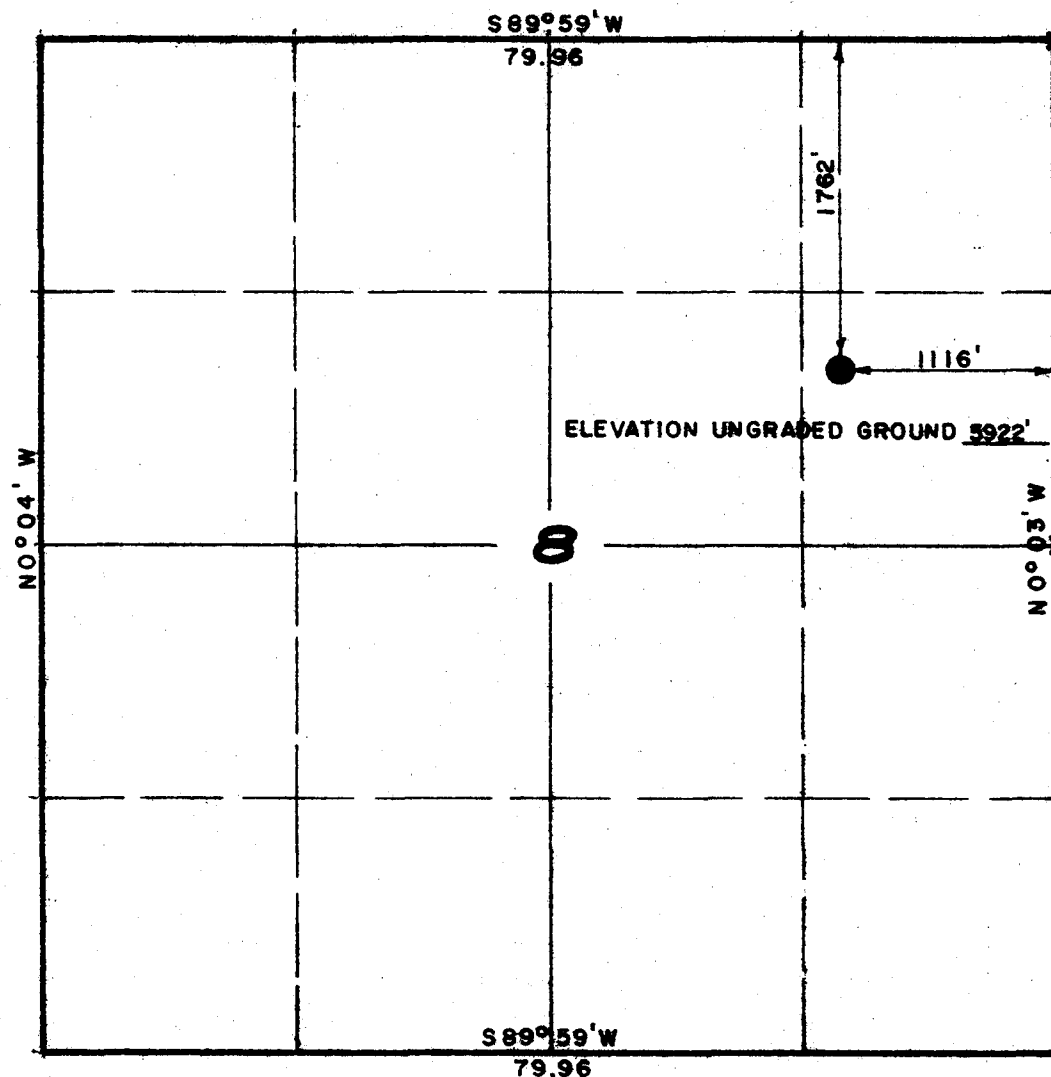
*See Instructions On Reverse Side

T3S, R5W, U.S.B. & M.

PROJECT

GULF OIL COMPANY

Well location, located as shown
in the SE 1/4 NE 1/4 Section 8,
T3S, R5W, U.S.B. & M., Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Lawrence C. Lay
REGISTERED LAND SURVEYOR
REGISTRATION NO 3137
STATE OF UTAH

Revised 30 July, 1973

X = Corners Found & Used.

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 18 October 1972
PARTY L.D.T., T.L. & D.M.	REFERENCES GLO Plat
WEATHER Cool	FILE Gulf Oil Company

August 7, 1973

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Albert Smith #1-8C5
Sec. 8, T. 3 S, R. 5 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-3/139-4.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30245.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd

SUBMIT IN DUPLICATE*

STATE OF UTAH

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. ---	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Gulf Oil Corporation						7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82601						8. FARM OR LEASE NAME Albert Smith	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1762 FNL and 1116' FEL (SE NE) At top prod. interval reported below same At total depth same						9. WELL NO. 1-8C5	
14. PERMIT NO. 43-013-30245						10. FIELD AND POOL, OR WILDCAT Altamont	
15. DATE SPUDDED 8-18-73						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8-3S-5W	
16. DATE T.D. REACHED 10-2-73						12. COUNTY OR PARISH Duchesne	
17. DATE COMPL. (Ready to prod.) 4-25-74						13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5922' GL						19. ELEV. CASINGHEAD ---	
20. TOTAL DEPTH, MD & TVD 11,300' TD						21. PLUG, BACK T.D., MD & TVD 11,259' PBDT	
22. IF MULTIPLE COMPL., HOW MANY* ---						23. INTERVALS DRILLED BY Surface to TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Wasatch Borehole Compensated (BHC) Acoustilog; Dual Induction Focused Log; Compensated Densilog						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36#	1,325'	12-1/4"	525 sx	40 jts		
7"	26#	9,425'	8-3/4"	500 sx	86 jts		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
5"	8,992'	11,259'	325 sx	---	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11,259'	8,856
31. PERFORATION RECORD (Interval, size and number) See Attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9,464'-11,220'				85,000 gal 15% HCl			
See Attached				See Attached			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-18-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-12-74	HOURS TESTED 24 hrs	CHOKE SIZE 20/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 402	GAS—MCF. 845	WATER—BBL. 124	GAS-OIL RATIO 2102
FLOW. TUBING PRESS. 1100	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 402	GAS—MCF. 845	WATER—BBL. 124	OIL GRAVITY-API (CORR.) 45.3° API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel & to be connected to Shell's Altamont Gas Plant						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs (3 sets); perforation record; acid record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED L. M. Wilson		TITLE Area Production Manager				DATE May 2, 1974	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
None				Green River L. Green River Wasatch	3,397 7,063 8,750	3,397 7,063 8,750
Utah Oil & Gas Commission (2) 1588 W. North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleon Feight U.S.G.S. (2) 8426 Federal Building; 125 S. State St.; Salt Lake City, UT 84138 Attn: Mr. Gerald Daniels Gulf Oil Co.- U. S.; P.O.Box 2100; 18th floor; Houston, Texas 77001 Attn: W. F. Pinkerton S. H. Bennich; c/o V-1 Oil Co.; 1800 North Holmes; Idaho Falls, ID 84031 DeGolyer & MacNaughton; 1 Energy Square; Dallas, Texas 75206 Attn: Mr. J. E. Graham						

RECORD OF PERFORATIONS

Size & Number

2 JHPF; 124 holes w/csg. gun

9420'-26'; 9402'-06'; 9293'-9300'; 9152'-62'; 9136'-40'
9109'-14'; 9088'-94'; 9026'-41'; 9005'-09'; 8941'-48; 8910'-20';
8800'-05'; 8768'-73'; 8738'-42'; 8727'-32'.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Altamont

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1973

Agent's address P.O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed Paradise Haney for R.D. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
SE NE 8	3S	5W	1-8C5	Dr1g	-	-	-	TD 6,985' 9/1 Spudded 12 1/2" hole 7 PM 8/18 9-5/8" csg set at 1,325' cmt'd w/525 sx
2 - Utah Oil & Gas Cons. Comm. SLC 1 - S. H. Bennion 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F.S.G. 1 - DeGolyer and MacNaughton								
								Albert Smith 1-8C5

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Abn.
WI-Water Injection

OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State.....Utah..... County.....Duchesne..... Field or LeaseAltamont.....

The following is a correct report of operations and production (including drilling and producing wells) for

September....., 1973

Agent's address P. O. Box 2619

Company Gulf Oil Corporation

Casper, Wyoming 82601

Signed Pauline Harny for R. D. Charles

Phone 307-235-5783

Agent's title Area Services Supervisor

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☒

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth of shut down. Count Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test)
SE NE 8	3S	5W	1-8C5	Dr1g	-	-	-	TD 11,245' 10/1/73 7" csg set at 9,425' cmt'd w/200 sx
2 - Utah Oil & Gas Cons. Comm., SLC 1 - S. H. Bennion 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F.S.G.								Albert Smith 1-8C5

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Attr.
WI-Water Injection

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Duchesne Field or Lease Altamont

The following is a correct report of operations and production (including drilling and producing wells) for

October, 1973Agent's address P. O. Box 2619Company Gulf Oil CorporationCasper, Wyoming 82601Signed Pauline Haney for R. O. CharlesPhone 307-235-5783Agent's title Area Services SupervisorState Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pct. X

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause Date & Results of Water Shut-Off Test Contents of Gas; and Gas-Oil Ratio Test)
SE NE 8	3S	5W	1-8C5	SI	3,776	None	7,816	Produced 11 days F. SI 3 days tank room TD 11,300' PBTD. 11,259' 5" liner bfm at 11,300' top at 8,908.07' cmt'd w/325 sx.
Perf 2 HPF as follows: 11,218-220', 11,188-192', 11,149-151', 11,008-012', 10,993-996', 10,983-985', 10,890-892', 10,881-885', 10,738-742', 10,634-638', 10,623-625', 10,598-602', 10,302-306', 10,268-270', 10,244-249', 10,228-232', 10,578-582', 10,570-573', 10,499-502', 10,414-416', 10,400-402', 10,385-387', 10,350-352', 10,340-343', 10,332-335', 10,302-306', 10,199-202', 10,129-134', 10,095-099', 10,078-082', 10,024-032', 10,016-018', 9,902-905', 9,892-896', 9,873-876', 9,868-867', 9,798-802', 9,727-730', 9,614-617', 9,606-609', 9,595- 598', 9,574-578', 9,545-548', 9,528-530', 9,464-467'								Treated with 30,000 gals. 15% HCL acid and placed on production flowing on 10/18
								GAS SUMMARY
Total Production						7,816 MCF		
Lease Use						465 MCF		
Flared						7,351 MCF		
2 - Utah Oil & Gas Cons. Comm., SLC 1 - S. H. Bennion 1 - O.C. 2 - File 1 - M. F. Bearly 1 - F.S.G.								
								CUMULATIVE PRODUCTION
3,776 BO				0 BW		7,816 MCF		
Albert Smith 1-8C5								

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GI-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Abn.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1762' FNL and 1116' FEL (SE NE)		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO.		9. WELL NO. 1-8C5	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5922' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-3S-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Re-perforate</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-15-75 RU OWP, tested lubricator, reperf'd with 2 HPF W/2" OD decentralized thru-tbg gun W/Harrison charges the following intervals per GO International correlation log: 9,794'-804' & 10,605'-609'. On test, 8-20-75, well flowed 36 bopd, 3 bwpd, on 34/64" ck, W/100 psi FTP. Prior to reperf'ing well flowed 41 bopd, 24 bwpd on 30/64" ck, W/150 psi FTP. DROP

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Crum
R. L. Crum

TITLE Petroleum Engineer

DATE 8-26-75

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1975

A. F. E.

LEASE AND WELL

Albert Smith 1-8C5

ALTAMONT FIELD

Albert Smith 1-8C5

8-3S-5W, Duchesne Co., Utah

.9946875

8/15/75 RU OWP, tested lubricator, reperf'd w/ 2 HPF w/ 2" OD decentralized thru-tbg gun w/ Harrison charges the following intervals per GO International correlation log: 9,794'-804' & 10,605'-609'. On test, 8/20/75, well flowed 36 BOPD, 3 BWP, on 34/64" ck, w/ 100 psi FTP. Prior to reperf'ing well flowed 41 BOPD, 24 BWP on 30/64" ck, w/ 150 psi FTP. DROP.

Albert Smith 1-8C5
Lower Green River Completion

8/21/77

Top of Lower Green River @ 7063' (per form OGCC-3 to USGS & UOAC)
Perf's from Dresser Atlas Acoustilog Runs #1 & #2
dated 9/15/73 & 10/2/73 respectively.

STAGE I	STAGE II	STAGE III
9420-26 (6)	8520-26 (6)	7840-44 (4)
9402-06 (4)	8340-48 (8)	7814-18 (4)
9293-9300 (7)	8150-60 (10)	7791-97 (6)
9152-62 (10)	8095-99 (4)	7664-68 (4)
9136-40 (4)	7994-99 (5)	7634-38 (4)
9109-14 (5)		7616-20 (4)
9088-94 (6)	33ft	7601-05 (4)
9026-41 (15)	132 holes	
9005-09 (4)	5 int.	30ft
8941-48 (7)		120 holes
8910-20 (10)		7 int.
8800-05 (5)		
8768-73 (5)		
8738-42 (4)		
8727-32 (5)	Total: 160 ft	
		446 holes
		27 int.
97ft		
194 holes		
15 int.		

H=20' KB to G' (KB=5942)

Albert Smith 1-8CS

1325

9 5/8" OD 36 #/ft. K-55 8" ST+C

2 1/2" OD.
Tbg

2 1/8" Tbg.

parallel free BHA

8786' Tbg Anchor

8908

9425

7" OD N-80 8" LT+C - 29 #/ft bottom + 26 #/ft top

Wasatch perf's 9464 - 11,220' O.A.

232 ft

496 holes

72 intervals

11259

POTD (Landing Collar)

11300

5" OD 18 #/ft N-80 WABC Flush line DUNDIASEAL



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-1971
SAMPLE TAKEN _____
SAMPLE RECEIVED 3-11-75
RESULTS REPORTED 3-17-75

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil LEASE Albert Smith WELL NO. 1-8C5
FIELD _____ COUNTY _____ STATE _____
SAMPLE TAKEN FROM _____
PRODUCING FORMATION _____ TOP _____
REMARKS _____

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @ 60/60° F. 1.0058 pH 7.30 RES. 0.75 OHM METERS @ 77°F

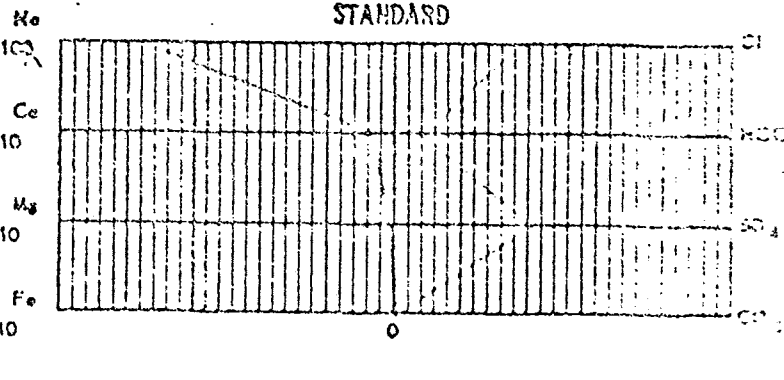
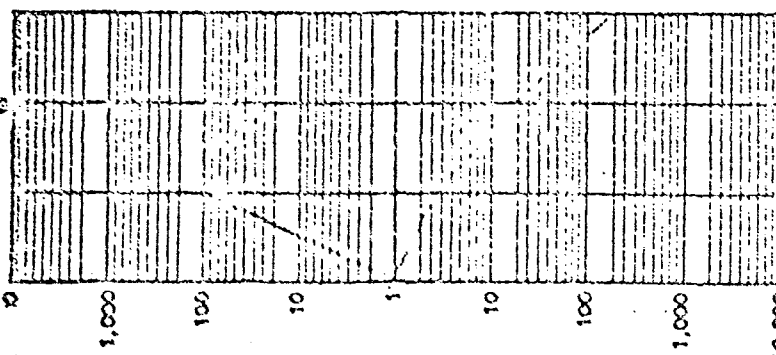
TOTAL HARDNESS 1127.40 mg/L as CaCO₃ TOTAL ALKALINITY 1260 mg/L as CaCO₃

CONSTITUENT	MILLIGRAMS PER LITER mg/L	MILLEQUIVALENTS PER LITER MEQ/L		REMARKS
CALCIUM - Ca++	391.00	19.55		
MAGNESIUM - Mg++	36.70	3.01		
SODIUM - Na+	4263.48	185.37		
BARIUM (INCL. STRONTIUM) - Ba++	1.2	0.02		
TOTAL IRON - Fe++ AND Fe+++	0.28	0.01	207.96	
BICARBONATE - HCO ₃ ⁻	1260.0	20.66		
CARBONATE - CO ₃ ⁼⁼	0	0		
SULFATE - SO ₄ ⁼⁼	4800.0	100.0		
CHLORIDE - CL ⁻	3098.8	87.29	207.95	
TOTAL DISSOLVED SOLIDS	11240.			

MILLEQUIVALENTS PER LITER

LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

BEST COPY
AVAILABLE

LABORATORY NUMBER W-963
SAMPLE TAKEN _____
SAMPLE RECEIVED 6-25-74
RESULTS REPORTED 7-2-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co. LEASE Albert Smith WELL NO. 1
FIELD Altamont COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM _____
PRODUCING FORMATION Wasatch TOP _____
REMARKS Sec. 8-3S-5W
P.O. 1-49259

SAMPLE TAKEN BY _____

CHEMICAL AND PHYSICAL PROPERTIES

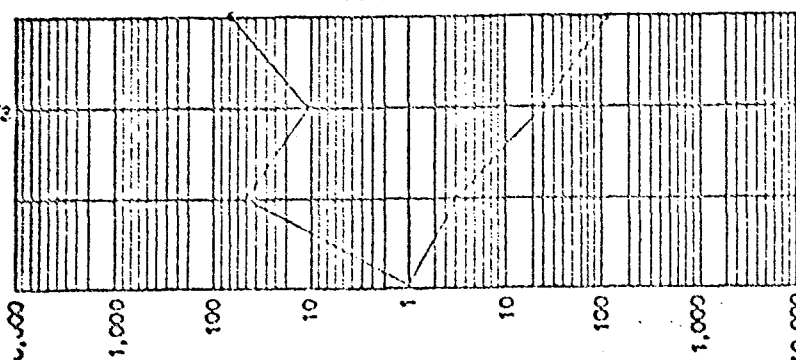
SPECIFIC GRAVITY @60/60° F. 0.9932 pH 7.81 RES. .70 OHM METERS @ 77°F

TOTAL HARDNESS Mg/L as CaCO₃ TOTAL ALKALINITY Mg/L as CaCO₃ 643

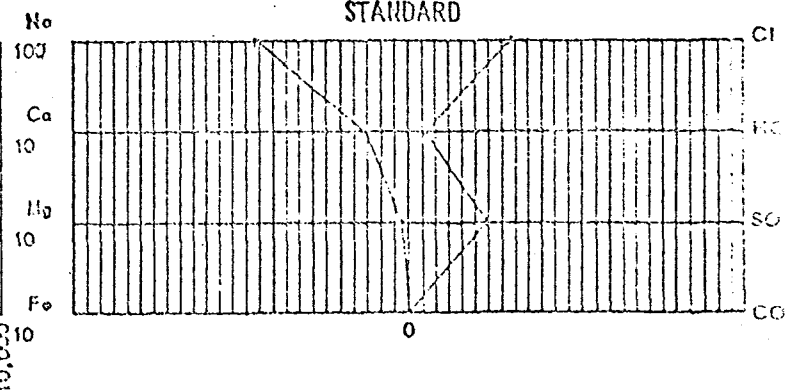
CONSTITUENT	MILLIGRAMS PER LITER P ₂ /L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
✓ CALCIUM - Ca ++	620	31.0		pCa = 1.51
✓ MAGNESIUM - Mg ++	51.0	4.2		pMg = 1.97
✓ SODIUM - Na +	2608.0	113.4		K = 1.25 (1.392)
				SI = 7.81 - 1.51 - 1.97 - 1.25 = 3.09
BARIUM (INCL. STRONTIUM) - Ba ++	12.0	0.2		
TOTAL IRON - Fe++ AND Fe+++	4.80	0.2	149	
✓ BICARBONATE - HCO ₃ --	643	10.5		F ₁ = 1.40
CARBONATE - CO ₃ --	0	0		F ₂ = 1.0
✓ SULFATE - SO ₄ --	2860	59.6	✓	K _{sp} = 625
✓ CHLORIDE - CL -	2799	78.8	149.0	
TOTAL DISSOLVED SOLIDS	13840			SI = (1.40)(1)(625) = 8.68 < 3.0

MILLEQUIVALENTS PER LITER

LOGARITHMIC

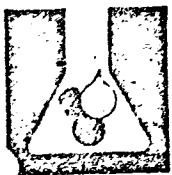


STANDARD



ANALYST _____

CHECKED _____



LITE RESEARCH LABORATORIES

P O Box 119

Fort Duchesne Utah 84026

(801) 722-2254

LABORATORY NUMBER W-480
SAMPLE TAKEN 1-18-74
SAMPLE RECEIVED _____
RESULTS REPORTED 3-13-74

SAMPLE DESCRIPTION _____ FIELD NO. _____
COMPANY Gulf Oil Co., U.S. LEASE Albert Smith WELL NO. 1
FIELD Altamont COUNTY Duchesne STATE Utah
SAMPLE TAKEN FROM Stock Tank
PRODUCING FORMATION Wasatch TOP Perfs 9464-11220
REMARKS P.O. # 1-39439

SAMPLE TAKEN BY Wittman

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0067 pH 7.4 RES. 52.0 OHM METERS @ 77°F

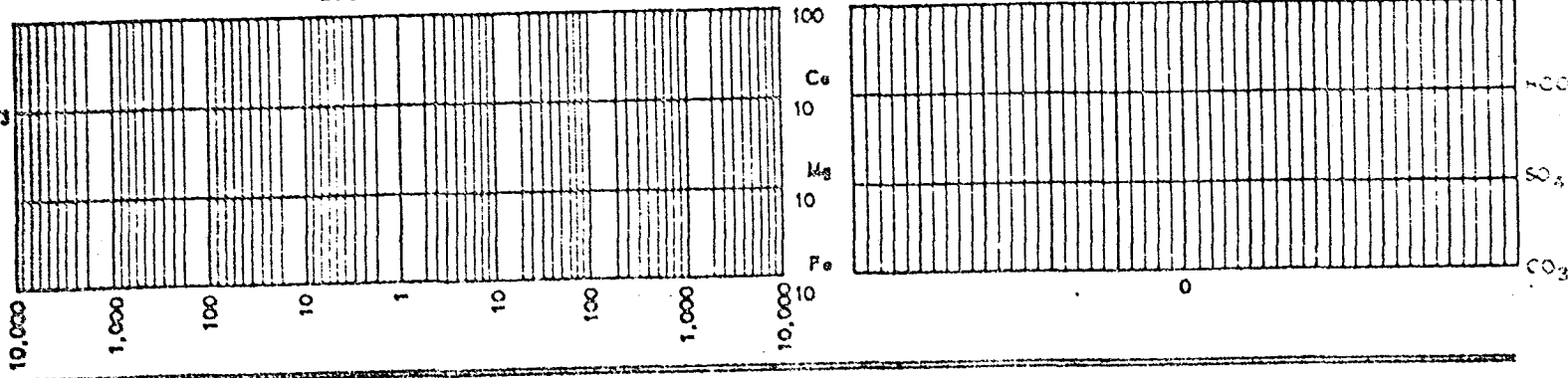
TOTAL HARDNESS Mg/L as CaCO₃ 3308 TOTAL ALKALINITY Mg/L as CaCO₃ 302

CONSTITUENT	MILLIGRAMS PER LITER Mg/L.	MILLEQUIVALENTS PER LITER MEQ/L.		REMARKS
CALCIUM - Ca ++	948	47.4		
MAGNESIUM - Mg ++	226	18.5		
SODIUM - Na +	4150	180.4		
BARIUM (INCL. STRONTIUM) - Ba ++	6.5	0.1		
TOTAL IRON - Fe ++ AND Fe +++	6.1	0.2	246.6	
BICARBONATE - HCO ₃ --	303	5.0		
CARBONATE - CO ₃ --	0			
SULFATE - SO ₄ --	1870	39		
CHLORIDE - CL -	7352	207.1		
TOTAL DISSOLVED SOLIDS	15800			

MILLEQUIVALENTS PER LITER

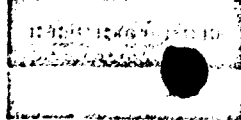
LOGARITHMIC

STANDARD



ANALYST _____

CHECKED _____



TRETOLITE DIVISION
369 Marshall Avenue / Saint Louis, Missouri 63119
(314) WO 1-3500/TWX 910-780-1660/Telex 44-2417

WATER ANALYSIS REPORT

COMPANY Gulf Oil Corp. ADDRESS Roseville, UT DATE: 1-22-75
SOURCE Albert Smith Lease 1-845 DATE SAMPLED 1-22-75 ANALYSIS NO. 10-75
Analysis Mg/L *Meq/L

- | | |
|--|--|
| 1. PH <u>8.5</u> | |
| 2. H ₂ S (Qualitative) <u>Neg</u> | |
| 3. Specific Gravity <u>1.005</u> | |
| 4. Dissolved Solids _____ | |
| 5. Suspended Solids _____ | |
| 6. Phenolphthalein Alkalinity (CaCO ₃) _____ | |
| 7. Methyl Orange Alkalinity (CaCO ₃) <u>2800</u> | |
| 8. Bicarbonate (HCO ₃) _____ | HCO ₃ <u>3416</u> ÷ 61 = <u>56</u> HCO ₃ |
| 9. Chlorides (Cl) _____ | Cl <u>2679</u> ÷ 35.5 = <u>75</u> Cl |
| 10. Sulfates (SO ₄) _____ | SO ₄ <u>22500</u> ÷ 48 = <u>469</u> SO ₄ |
| 11. Calcium (Ca) _____ | Ca <u>398</u> ÷ 20 = <u>20</u> Ca |
| 12. Magnesium (Mg) _____ | Mg <u>37</u> ÷ 12.2 = <u>3</u> Mg |
| 13. Total Hardness (CaCO ₃) <u>1148</u> | |
| 14. Total Iron (Fe) _____ | |
| 15. Barium (Qualitative) <u>Neg</u> | |
| 16. _____ | |

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <u>20</u> <u>3</u> <u>577</u> </div>	Ca ← Mg ← Na ←	HCO ₃ SO ₄ Cl	<div style="border: 1px solid black; padding: 5px; width: fit-content;"> <u>56</u> <u>469</u> <u>75</u> </div>		Compound Ca (HCO ₃) ₂ Ca SO ₄ Ca Cl ₂ Mg (HCO ₃) ₂ Mg SO ₄ Mg Cl ₂ Na HCO ₃ Na ₂ SO ₄ Na Cl	Equiv. Wt. 81.04 68.07 55.50 73.17 60.19 47.62 84.00 71.03 58.46	X _____ _____ _____ _____ _____ _____ _____ _____ _____	Meq/L = <u>20</u> _____ _____ <u>3</u> _____ _____ _____ <u>33</u> <u>469</u> <u>75</u>	Mg/L <u>1621</u> _____ _____ <u>220</u> _____ _____ <u>2772</u> <u>33313</u> <u>4325</u>
--	---	----------------------	---	--	--	---	---	--	---	---

Saturation Values Distilled Water 20°C
 Ca CO₃ 13 Mg/L
 Ca SO₄ • 2H₂O 2,090 Mg/L
 Mg CO₃ 103 Mg/L

REMARKS $pCa = 1.70$, $pAlk = 1.28$, $K = 1.76$ (1.69); $SI = 8.5 - 1.70 - 1.28 - 1.76 = +3.76$ (scale)
 $K_{sp} = 6.25$, $F_1 = 2.47$, $F_2 = 1.0$; $SI = (6.25 \times 2.47 \times 1.0) = 3.29$ (2.0) (gyp scale)
 469

Respectfully submitted
TRETOLITE COMPANY

[Signature]

STATE OF UTAH

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ---
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601		7. UNIT AGREEMENT NAME ---
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1762' FNL and 1116' FEL (SE NE)		8. FARM OR LEASE NAME Albert Smith
14. PERMIT NO.		9. WELL NO. 1-8C5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5922' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 8-35-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐~~SHOOT OR ACIDIZING~~ ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well no. 1-8C5 per attached:

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

10-21-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: United Petroleum

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1975	89456	Albert Smith 1-8C5

ALTAMONT FIELD

Albert Smith 1-8C5

8-3S-5W, Duchesne Co., Utah

.9921875

10/6/75 ACIDIZE WELL. Gulf AFE 89456. RU Howco, spotted 2000 gals LSD-500 thru 1" Nowsco tbg. AIR = 3/4 B/M, press 3500 psi. SI for 24 hrs. On 10/8, attempted to fl, blew tbg dn w/ N₂, rec'd 72 BO, 49 BW, in 10 hrs. On 10/9 thru 10/15, flowed 413 BO, 139 BW, in 7 days on 20/64" ck w/ 200-50 psi FTP. On 10/16, RU Howco, acidized w/ 14,000 gals 15% HCl w/ the following additives per 1000 gals, 10 gal HAI-50 inhibitor, 3 gals 3N non-emul, 3 gals LP-55 scale inhibitor. Pumped in 7 equal stages. Each stage separated by TLC-80 benzoic acid flake in the following quantities per stage - 1, 2, & 3: 250#, 4 & 5: 350#, 6: 500#. Also dropped 70 RCP sealer balls between stages. Flushed w/ 4200 gals formation wtr w/ 3 gals/1000 gals 3N. Did not heat fluids. Max press 4500, avg press 3000. AIR 6 B/M. ISIP 1600, 0 psi in less than 5 min. Good diversion. On 10/17/75, well flowed 170 BO in 21 hrs, on 45/60" ck w/ 50# FTP. Prior to treatment, well flowed 57 BOPD, 16 BWPD, on 34/64" ck w/ 100# FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Albert Smith

9. WELL NO.

1-8C5

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

8-3S-5W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619, Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1762' FNL and 1116' FEL (SE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5922' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

~~SHOOTING OR~~ ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Acidize and remove Pk

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: March 30, 1977

BY: [Signature]

See Attached Procedure

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy
H. S. Sealy

TITLE

Area Engineer

DATE

3-25-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations; and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

cc: USGS
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

State of Utah
Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight. Director

United Petroleum & Mining Corp.
Box 1543
Bismark, North Dak. 58501

GPO 680-379

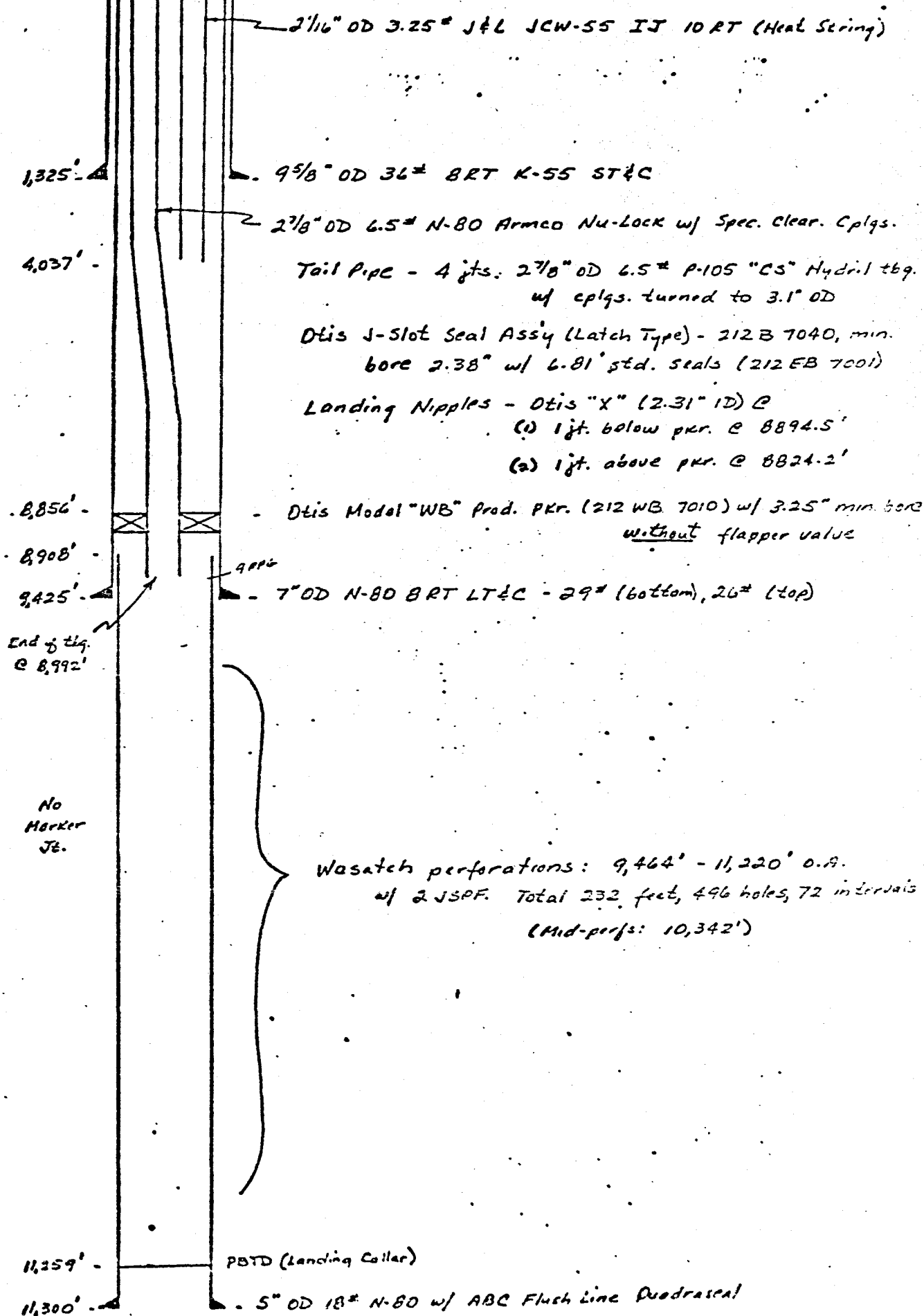
Albert Smith 1-8CS Remove PKr & scale & stimulate.

1. MIRU Pulling Unit
2. POOH w/ Hydraulic Pump Bottom Hole Assembly. R.U. power swivel
3. GIH w/ 6" Bit & 7" csg scraper on 2 7/8" Tbg to top of PKr @ 8856'.
4. POOH w/ Bit & scraper. (Note: PKr has 4 Jts 2 7/8" cs hydril P-105 6.5#/ft Tail pipe with no mill out extension) Pick up Baker model C-1 milling tool, 4 Drill collars, Bumper-sub & GIH & mill through PKr slips Push PKr to top of 5" liner @ 8908'. POOH w/ mill & GIH w/ spear to fish PKr. POOH w/ PKr & tail pipe.
5. Lay down fishing tools. GIH w/ 4 1/4" bit & 5" csg scraper to bottom of perf's @ 11,220'.
6. Circulate down csg. to clean out B.S. & scale POOH w/ bit & scraper.
7. GIH w/ Baker Model C 5" retrievematic Cementer & set @ 9450'. Pressure test Annulus to 3000 psi for 15min. Install Tree saver.
8. MIRU Howco. acidize as follows.
 - a. Press Annulus to 3000 psi & hold throughout job.
 - b. 2000 gal Form wtr w/ 5lb FR-20 & 3gal 3N per 1000 gal.
 - c. 2000 gal 15% HCl w/ following additives per 1000 gal;
2 gal Pen-5, 10 gal HAI-50, 5 gal LP-55, 5 gal 3N, 5lb FR-20,
1 gal Cla-Sta.
 - d. 250 lbs TLC-80 (field adjustable) & 50 7/8" RCN balls (SP Gr. 1.14)
 - e. Repeat steps 9c + d 9 times, the last time without step d.
 - f. Flush w/ 3000 gal form wtr w/ 3gal 3N per 1000 gal.minimum rate 5BPM & MAX surface press. 7500 psi

9. Open well & shut in to allow balls to fall.
10. Flow test or swab to clean up.
11. Rerun Hydraulic pump Assembly & return to production.

Albert Smith No. 1-BC5

H = 20' KB to (KB = 5942')



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82601		8. FARM OR LEASE NAME Albert Smith	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1762' FNL and 1116' FEL (SE NE)		9. WELL NO. 1-8C5	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Altamont	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5922' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-3S-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

6-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

cc: USGS
8440 Federal Bldg.
125 South State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

State of Utah
1588 West North Temple
Salt Lake City, Utah 84116
Attn: Cleon B. Feight, Dir.

Pan American Petroleum Corp.
Secutity Life Bldg.
Denver, CO 80202

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.			
GUIDE MARGIN	DATE	YEAR 1977	A. F. E. 83390 LEASE AND WELL ALBERT SMITH 1-8C5

ALTAMONT FIELD

Albert Smith 1-8C5

8-3S-5W, Duchesne Co., UT

.9921875

5/12/77 Remove scale and acid stimulate. Gulf AFE 83390. MIRU Howco. Treated gross interval 9464-11,220 w/20,000 gal 15% HCl w/the following additives/1000 gal acid: 2 gal Penn 5 penetrating agent, 5 gal HAI-50 corrosion inhibitor, 5 gal LP-55 scale inhibitor, 1 gal CLA-STA, 10 gal Mussol A, 5 gal 3N non-emulsifier, and 5# FR-20 friction reducer. Pre-flushed w/2000 gal form wtr containing 10# FR-20 and 6 gal 3N. Pmpd acid in 10 stages of 2000 gal each separated by 500# TLC-80 and 5/8" RCN sealer balls for 1st 5 stages. Last 5 stages separated by 250# TLC-80 and 50 7/8" RCN sealer balls. Flushed w/3000 gal form wtr containing 3 gal 3N. Max press 7300 psi. Avg press 6500 psi. AIR 13 BPM; ISIP 2000 psi; 5 min SIP 1000 psi; 10 min SIP 800 psi; 15 min SIP 500 psi. Obtained good diversion through out. Prod prior to acid job 40 BOPD and 15 BWP. Prod following acid job 60 BOPD and 20 BWP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. --	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyo. 82602		7. UNIT AGREEMENT NAME --	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1762' FNL and 1116' FEL (SE NE)		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO.		9. WELL NO. 1-8C5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5922' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-3S-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL (Other) <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

Perf test & treat Lower Green River & commingle with Wasatch

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE Sept 16, 1977
BY P. H. [Signature]

No Additional Surface Disturbance Required

18. I hereby certify that the foregoing is true and correct

SIGNED <u>J. G. Croft</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>September 1, 1977</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

● Albert Smith 1-8C ●

Lower Green River Completion

8/21/77

Procedure

STAGE I.

1. Pump up Hyd. pump.
2. MIRU Compl. unit. POOH w/ $2\frac{1}{4}$ " & $2\frac{7}{8}$ " tbg and BHA w/ tbg anchor @ 9786'.
3. MIRU OWP. Set Baker mdl N B.P. on wireline @ 9450'. Press test. B.P. to 2500 psi. Run CBL-CCL-GR from 9450' to 7500'. Correlate with Dresser Atlas Acoustilog Runs #1 & #2 dated 9/15 & 10/21/73 respectively.
4. Connect csq to flowline. Install lubricator & test to 5000 psi. Perf STAGE I per attached w/ 2 JHPF and 120° phasing using $3\frac{5}{8}$ " Hollow steel carrier csq guns w/ 17 gram Harrison charges.
5. If necessary to swab or treat. GIH w/ 7" Baker mdl C ret PKr on $2\frac{7}{8}$ " tbg and set PKr @ 8700'. Press test Annulus to 2500 psi. GIH w/ $2\frac{1}{4}$ " od tbg open-ended to ± 4000'. Install tree.
6. MIRU B.J. Install tree saver. Press test lines to 8500 psi & press Annulus to 3000 psi & S.I. Acidize down $2\frac{7}{8}$ " tbg. As follows.
 - a. 10,000 gal 15% HCl w/ following additives per 1000 gal; 3 gal C-15, 3 gal J-22, 3 gal X-6, & 3 lb G-7.
 - b. pump acid in 10 stages separated by 1000 gal form wtr containing 3 gal J-22, 3 gal X-6 & 3 lb G-7.
 - c. Drop 27 $\frac{3}{4}$ " l.l.sp. gr. RCN sealer balls at end of each wtr spacer for diversion.
 - d. Flush w/ 4000 gal form wtr containing per 1000 gal. 3 gal J-22, 3 gal X-6, & 3 lb G-7.

Smith - L.G. River Comp.

Stage I (cont)

7. Flow or swab to clean up. If commercial production is established displace Annulus w/ absorption oil down $2\frac{1}{16}"$ tbg for heat. If non-commercial proceed to STAGE II

STAGE II

1. POOH w/ $2\frac{1}{16}"$ tbg. Release ret. PKr @ 8700' & POOH w/ tbg & PKr.
2. GIH w/ 7" Baker md/c ret. B.P., 7" mdl C ret PKr and $2\frac{7}{8}"$ tbg. Set B.P. @ 8550'. P.U. & set PKr @ 8490' & press test B.P. to 2500 psi. Release PKr. & POOH w/ PKr & tbg. Connect csq to flowline.
3. MIRU OWP Install lubricator & press. test to 5000 psi. Perf. stage II attached w/ 4 JHPF and 120° phasing using 4" Hollow steel carrier csq. guns w/ 19 gram Harrison charges.
4. If necessary to swab or treat. GIH w/ 7" mdl C ret pkr on $2\frac{7}{8}"$ tbg. Set PKr @ 7970' & press test to 3000 psi. GIH w/ $2\frac{1}{16}"$ tbg to 4000'. Install tree.
5. MIRU. B.J. Install tree saver. Press test all lines to 8000 psi. press Annulus to 3000 psi & S.I. Acidize down $2\frac{7}{8}"$ tbg as follows:
 - a. 5000 gal 15% HCl with additives per stage I step 6 a
 - b. pump in 5 stages separated by 1000 gal form wtr treated as in Stage I step 6 B.
 - c. Drop 41 $\frac{3}{4}"$ 1.1 sq. gr. RCN sealer balls at end of each wtr. spacer.
 - d. Flush w/ 4000 gal form wtr treated as in Stage I step 6 d.

A. Smith L.G.R. Compl.

Stage II (cont)

6. Flow or swab to clean up. If commercial displace Annulus w/ Absorption oil down $2\frac{1}{4}$ " tbg for heat. If Non-commercial proceed to Stage III.

STAGE III

1. POOH w/ $2\frac{1}{4}$ " tbg. Release PKr @ 7970', retrieve B.P. @ 8550. P.U. & set B.P. @ 7870' & PKr @ 7810'. Press test B.P. to 2500 psi. Release PKr. & POOH w/ PKr & tbg. Connect csq to flowline.
2. MIRU OWP Install lubricator & press test to 5000 psi. Perf STAGE III per Attached w/ 4 JHPF and 120° phasing using 4" Hollow steel carrier csq guns w/ 19 gram Harrison Charges.
3. If necessary to swab or treat. GTH w/ 7" md/c ret PKr on $2\frac{7}{8}$ " tbg & set PKr @ 7580. press test Annulus to 3000 psi. GTH w/ $2\frac{1}{4}$ " tbg to 4000'. Install tree.
4. MIRU. B.V. Install tree saver. Press test lins to 7500 psi. press Annulus to 3000 psi & S.I. Acidize down $2\frac{7}{8}$ " tbg as follows:
 - a. 5000 gal 15% HCl w/ additives as per Stage I step 6 a.
 - b. pump in 5 stages separated by 1000 gal form. wtr. treated as in Stage I step 6 b.
 - c. Drop 38 $\frac{3}{4}$ " l.l sp. gr. RCN sealer balls at end of each wtr spacer.
 - d. Flush w/ 3500 gal form wtr treated as in

A. Smith L. G. R. Compl.

Stage III (cont.)

5. Flow or swab to clean up. If commercial displace
Annulus w/ absorption oil down $2\frac{1}{4}$ " tbg for heat.

If conditions merit each of the above stages may
be comingled with each other and/or the original
Wasatch perf.'s

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____						7. UNIT AGREEMENT NAME ---											
2. NAME OF OPERATOR Gulf Oil Corporation						8. FARM OR LEASE NAME Albert Smith											
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming						9. WELL NO. 1-8C5											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1762' FNL & 1116' FEL (SE NE) At top prod. interval reported below Same At total depth Same						10. FIELD AND POOL, OR WILDCAT Altamont											
14. PERMIT NO. 43-013-30045 DATE ISSUED DEC 14 1977						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 8-3S-5W											
15. DATE SPUDDED ---		16. DATE T.D. REACHED ---		17. DATE COMPLETED (Ready to prod.) 11-15-77		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* Ground 5922'											
20. TOTAL DEPTH, MD & TVD 11,300'		21. PLUG, BACK T.D., MD & TVD 11,259'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0' to TD CABLE TOOLS ---											
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8727' - 9426'; Green River						25. WAS DIRECTIONAL SURVEY MADE No											
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL; GR-CCL						27. WAS WELL CORED											
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED											
9-5/8"	36#	1,325'	12-1/4"	525 sx		40 jts											
7"	26#	9,425'	8-3/4"	500 sx		86 jts											
29. LINER RECORD				30. TUBING RECORD													
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)										
5"	8992'	11,259'	325 sx	---	2-7/8"	11,259'	8,856'										
					2-1/16"	4,000'	Open ended										
31. PERFORATION RECORD (Interval, size and number) See attached				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1" style="width: 100%;"> <thead> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8727' - 9426'</td> <td>10,000 gal. 15% HCL w/additives. Dropped 27-3/4" RCN ball sealers.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </tbody> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	8727' - 9426'	10,000 gal. 15% HCL w/additives. Dropped 27-3/4" RCN ball sealers.						
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																
8727' - 9426'	10,000 gal. 15% HCL w/additives. Dropped 27-3/4" RCN ball sealers.																
33.* PRODUCTION																	
DATE FIRST PRODUCTION 11-9-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing											
DATE OF TEST 11-15-77	HOURS TESTED 24	CHOKE SIZE 35/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 206	GAS—MCF. 280	WATER—BBL. 10	GAS-OIL RATIO 1360										
FLOW. TUBING PRESS. 50-200#	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL. 206	GAS—MCF. 280	WATER—BBL. 10	OIL GRAVITY-API (CORR.) 40.2											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel & sold to Shell's Altamont Gas Plant						TEST WITNESSED BY											
35. LIST OF ATTACHMENTS Record of Perforations																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED H. S. Sealy				TITLE Area Engineer		DATE 12-8-77											

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Utah Oil & Gas Comm.
1588 W. North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight, Dir.

U. S. G. S.
8440 Federal Bldg.
125 South State St.
Salt Lake City, Utah 84138
Attn: E. W. Guyann

United Petroleum & Mining Corporation
Box 1543
Bismark, North Dakota 58501

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Green River	3397'	3397'
			L. Green River	7063'	7063'
			Wasatch	8750'	8750'

Gulf Energy & Minerals Co. - U. S.
Map Room - 1819 Gulf Bldg.
Houston, Texas 77001

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636
DeGolyer & MacNaughton
1 Energy Square
Dallas, TX 75206
Attention: J. E. Graham

ACID RECORD

Albert Smith 1-8C5

- 10/19/73 30,000 gal 15% HCl w/ the following per 1000 gal: 3 gal HAI 50 inhib, 2 gal HC-2 susp, 3 gal 3N non-emul, 5# FR-20 Flush w/ 103 bbls 10# BW w/ 5#/1000 gal FR-20.
- 12/22/73 40,000 gal 15% HCl w/ the following per 1000 gal: 3 gal HAI 50, 2 gal HC-2, 3 gal 3N & 5# FR-2 Flushed w/ 72 bbls KCl wtr.
- 2/20/73 2 bbls of 30% U-42 (Versene) and 70% fresh wtr.
- 2/27/73 27-1/2 gal Champion DP 61 w/ 10 BW, 220 gal Gyptronic w/ 40 BW 27-1/2 gal DP 61 w/ 10 BW - total of 67 bbl fluid @ 3250 psi Flushed w/ 360 bbl fm wtr.
- 4/15/74 15,000 gal 15% HCl w/ the following per 1000 gal acid: 8 gal A-170S inhib, 3 gal F-52 surf, 2 gal W-27 non-emul, 15# L-41 iron stab and 5 gal L-37 scal preventative. 52 bbls fm wtr w/ 5#/1000 gal J-120 friction reducer.

PERFORATION RECORD

Albert Smith 1-8C5

10/2/73 Perf'd as follows: 11,218'-220', 11,188'-192', 11,149'-151', 11,008'-012',
10,993'-996', 10,983'-985', 10,890'-892', 10,881'-885', 10,738'-742',
10,634'-638', 10,623'-625', 10,598'-602', 10,302'-306', 10,268'-270',
10,244'-249', 10,228'-232'. Total of 16 intervals, 52 feet, 104 holes.

10/18/73 Perf'd 144 feet, 288 holes, 44 intervals. 10,578'-582', 10,570'-573',
10,499'-502', 10,414'-416', 10,400'-402', 10,385'-387', 10,350'-352', 10,340'-
343', 10,332'-335', 10,302'-306', 10,199'-202', 10,129'-134', 10,095'-099',
10,078'-082', 10,024'-032', 10,016'-018', 9,902'-905', 9,892'-896', 9,873'-
876', 9,863'-857', 9,798'-802', 9,727'-730', 9,614'-617', 9,606'-609',
9,595'-598', 9,574'-578', 9,545'-548', 9,528'-530', 9,464'-467',

12/21/73 11,259' Perf'd as follows: 11,176'-178', 11,140'-144', 11,106'-108', 11,063'-
065', 11,036'-038', 10,963'-965', 10,957'-959', 10,925'-928', 10,814'-816',
10,804'-808', 10,762'-764', 10,726'-728', 10,708'-710', 10,693'-695', 10,663'-
665', 10,617'-619', 10,608'-612', 10,585'-587', 10,529'-531', 10,456'-459',
10,368'-371', 10,340'-343', 10,321'-324', 10,256'-260', 10,236'-230', 10,158'-
162', 10,129'-134', 10,099'-102', 10,056'-059', 9,913'-916', 9,883'-885',
9,839'-842', 9,802'-806', 9,631'-633', 9,604'-610', 9,596'-600'.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. -----	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, Wyoming		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1762' FNL & 1116' FEL (SE NE)		8. FARM OR LEASE NAME Albert Smith	
14. PERMIT NO.		9. WELL NO. 1-8C5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5922' GR		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-3S-5W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
XXXXXX ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

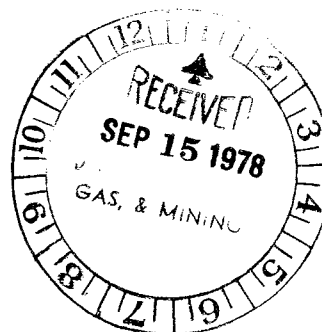
SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MININGDATE: Sept. 19, 1978BY: Ph. [Signature]

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED S. M. SmithTITLE Petroleum EngineerDATE 8-31-78

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116

United Petroleum and Mining Corp.
P. O. Box 1543
Bismarck, North Dakota 58502

Albert Smith 105
sect. 8 - T2S-R5W
Duchesne County, Utah

Stimulation Procedure

1. Cut paraffin + hot oil tbg.
2. MI + RV HOWCO to acidize down $2\frac{1}{8}$ " 11-80 tbg. @ maximum possible rate w/ 500 psi. maximum surface pressure as follows:

A. Pressure test lines to 500 psi. - pressure annulus to 1500 psi. + SI

B. Pump 1500 gal. 15% PAD acid containing per 1000 gal. : 3 gal. HAF-55, gal. Fe-1A + 750 SCF/b nitrogen

C. Pump 14,000 gal. 15% HCL containing per 1000 gal. : 3 gal. HAF-55, 2 gal. Tri-S, 5 gal. LP-55, 6 gal. HC-2, 50th HLX-209 and 750 SCF/b nitrogen

NOTE: Use fresh water rather than produced water to mix acid.

D. Flush to perfs. w/ 2% KCl water containing 750 SCF/b nitrogen

E. Flow well back

NOTE: If possible, obtain sample of solids + debris that flow back + have analyzed.

For diversion: drop $\frac{1}{8}$ " 1.1 s.c. ball seals throughout well + possibly slugs of TLC-80

J. M. 1

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602		7. UNIT AGREEMENT NAME -----
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1762' FNL and 1116' FEL (SE NE)		8. FARM OR LEASE NAME Albert Smith
14. PERMIT NO.		9. WELL NO. 1-8C5
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5922' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-3S-5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

No additional Surface disturbance was necessary

RECEIVED
NOV 24 1978

18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith

TITLE Petroleum Engineer

DATE November 20, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

State of Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116

Pan American Petroleum Corp.
Security Life Bldg.
Denver, Co. 80222

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7'), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1978

A. F. E. 82406

LEASE AND WELL Albert Smith 1-8C5

ALTAMONT FIELD

Albert Smith 1-8C5

8-3S-5M, Duchesne Co., UT

.9921875

11/7/78

Reconditioning. Gulf AFE #82406. On 9/22/78 RU Howco. Tstd lines to 6000 psi press annulus to 1000 psi & SI. Acidize L.G.R. perfs 8727-9426'. Pmp 1500 gal 15% PAD and 14,000 gal 15% HCl containing per 1000 gal: 6 gal HAI-55, 1 gal Fe-1A, 2 gal Tri-S, 5 gal LP-55, 6 gal HC-2, 50# HLX-209, & 750 SCF/B N₂. Dropped 100# slug TLC-80 & 250 7/8" RCN ball sealers throughout treatment for diversion. Obtained poor diversion. Flushed w/ 2% KCl wtr. MP 5000 psi, ave press 500 psi. AIR 5 BPM, ISIP 3000 psi, 5 min SIP 2000 psi. Prod before: 51 BOPD, 0 BWPD flwg. Prod after: 95 BOPD, 0 BWPD flwg 35/64" ch. (3 wk ave). Prod sur indicates all zones producing. DROP.

Date: 4/30/85

From: DR Linkford

At: Roosevelt, Utah

To: Cindy Jordan

At: Casper

5 DAY PRODUCTION START-UP

Field Office

1. Operator: Gulf
2. Well Name and Number: Albert Smith 1-865
3. Type of Lease: Federal Indian State X Fee
4. Well Location: Section 8, T 3 S, R 5 W,
Duchesne County, Utah State
5. Date Placed on Production: 4/29/85
* (Includes first day of Oil and Gas Sales)
6. Type of Production: X Crude Oil
 Crude Oil and Casing Gas
X Natural Gas and Entrained Fluids
** Other
7. Federal/Indian Lease Number:
8. Unit Name/P.A. Name: 8-90230-00
9. Communitization Agreement Number:

Production Clerk

10. Representative: Phone No.:
11. BLM Office: Time Called In:
BLM Rep.: Date Called In:

cc: Lease Records
Information Center
C. D. Grimm

RECEIVED
DEPT. OF INTERIOR
BUREAU OF LAND MANAGEMENT
FEBRUARY 1985

* If an oil or gas well is flaring and the gas is subsequently sold, a "Start-Up" form shall be issued for the first day of both flaring operations and sales operations.

** This is to include the start of NTL-4A approved flaring.

mms

NOTED

MAR - 5 1985

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF OIL
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Johnson, Ver1 1-27A2	Bluebell	27	1S	2W	Duchesne	UT
Kaye State 1-16	Natural Buttes	16	10S	23E	Uintah	UT
Lamicq Robertson 1-1B2	Bluebell	27	1S	2W	Duchesne	UT
Lamicq Robertson 2-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq 1-20A2	Bluebell	20	1S	2W	Duchesne	UT
Lamicq-Robrtson/St. 1-1B2	Bluebell	1	2S	2W	Duchesne	UT
Lamicq-Ute 1-5B2	Bluebell	5	2S	2W	Duchesne	UT
Lamicq, John/State 1-6B1	Bluebell	6	2S	1W	Duchesne	UT
Leota 1-34-2B	Undesignated	34	7S	21E	Uintah	UT
Marguerite Ute 1-8B2	Bluebell	8	2S	2W	Duchesne	UT
May Ute Federal 1-13B1	Bluebell	13	2S	1W	Uintah	UT
McElprang Ute 1-31A1	Bluebell	31	1S	1W	Duchesne	UT
Moon Tribal 1-30C4	Altamont	30	3S	4W	Duchesne	UT
Morgan State 1-36	Natural Buttes	36	9S	21E	Uintah	UT
Mortensen 2-32A2	Bluebell	32	1S	2W	Duchesne	UT
Mortenson 1-32A2	Bluebell	32	1S	2W	Duchesne	UT
Phillips Ute 1-3C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 1-16C5	Altamont	3	3S	5W	Duchesne	UT
Rachel Jensen 2-16C5	Altamont	16	3S	5W	Duchesne	UT
Reese Estate 1-10B2	Bluebell	10	2S	2W	Duchesne	UT
Robertson Ute St. 1-12B1	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 1-2B2	Bluebell	12	2S	1W	Duchesne	UT
Robertson Ute 2-2B2	Bluebell	2	2S	2W	Duchesne	UT
Robertson 1-29A2	Bluebell	29	1S	2W	Duchesne	UT
Saleratus, Wash Ute 1-7C5	Altamont	7	3S	5W	Duchesne	UT
Shrine Hospital 1-10C5	Altamont	10	3S	5W	Duchesne	UT
Smith Broadhead 1-9C5	Altamont	9	3S	5W	Duchesne	UT
Smith-David Ute 1-6C5	Altamont	6	3S	5W	Duchesne	UT
Smith, Albert 1-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Albert 2-8C5	Altamont	8	3S	5W	Duchesne	UT
Smith, Joseph 1-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Joseph 2-17C5	Altamont	17	3S	5W	Duchesne	UT
Smith, Ute 1-8C5	Altamont	18	3S	5W	Duchesne	UT
Spring Hollow Un/Tr.4-36Z3	Bluebell	36	1N	3W	Duchesne	UT
SpringHollow Un/Tr.2-34Z3	Altamont	34	1N	3W	Duchesne	UT
State Lnd. Bd. Ute 1-35A1	Bluebell	35	1S	1W	Uintah	UT
Taylor, Muriel 1-36A2	Bluebell	36	1S	2W	Duchesne	UT
Todd USA State 1-2B1	Bluebell	2	2S	1W	Uintah	UT

06/27/85
leases gulf operated/file2

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
in and for the STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF S. H. BENNION FOR AN ORDER)	EMERGENCY ORDER
ENJOINING FURTHER DRILLING OF)	AND
ALBERT SMITH 2-8C5 WELL LOCATED)	ORDER TO SHOW CAUSE
IN SECTION 8, TOWNSHIP 3 SOUTH,)	
RANGE 5 WEST, UINTA SPECIAL)	CAUSE NO. 139-20
MERIDIAN, DUCHESNE COUNTY, UTAH.)	

THE STATE OF UTAH, BOARD OF OIL, GAS AND MINING TO GULF OIL COMPANY,
S. H. BENNION AND ALL OTHERS INTERESTED IN THE DRILLING OF ALBERT SMITH
2-8C5 WELL, IN SECTION 8, TOWNSHIP 3 SOUTH, RANGE 5 WEST, UINTA SPECIAL
MERIDIAN, DUCHESNE COUNTY, UTAH.

Notice is hereby given that this cause came before the Board of Oil,
Gas and Mining at 10:00 a.m., on September 25, 1980, at the Executive Conference
Room, Airport Holiday Inn, 1659 West North Temple, Salt Lake City, Utah, as
an emergency hearing by order of Judge Kenneth Rigtrup, Third Judicial District
Court for Salt Lake County, Utah, in the matter of S. H. Bennion v. Gulf Oil
Corporation Civil No. C-80-7024, September 24, 1980.

Appearances for the Board were made by:

Charles R. Henderson, Chairman
Max Farbman, Board member
E. Steele McIntyre, Board member
John L. Bell, Board member
Edward T. Beck, Board member

Appearances for the Division were made by:

Cleon B. Feight, Director
Mike Minder, Geological Engineer
Denise A. Dragoo, Special Assistant Attorney General
Paula Frank, Docket Secretary

Appearances for the parties were made by:

Peter Stirba, Attorney for S. H. Bennion
Hugh C. Garner, Attorney for Gulf Oil Company

1. The Board has jurisdiction over the matter in dispute pursuant to the Oil and Gas Conservation Act, Section 40-6-1 etseq., U.C.A., 1953.

2. The Board has authority to issue an emergency order in this matter pursuant to Section 40-6-8(c), U.C.A., 1953, which provides:

When an emergency requiring immediate action is found by the Commission to exist, it is authorized to issue an emergency order without notice or hearing, which shall be effective upon promulgation, provided that no such order shall remain effective for more than fifteen (15) days.

3. In that the Third Judicial District Court has been requested to enjoin the operation of Gulf's Albert Smith 2-8C5 well and has continued such proceedings until the Board rules on this matter at the September 25, 1980 Board Hearing, the Board finds that an emergency situation exists requiring immediate administrative action and therefore issues the following Findings of Fact, Conclusions of Law and Order.

FINDINGS OF FACT

1. On September 20, 1972, the Board entered an Order in Cause No. 139-8 spacing the location and drilling of wells on 640 acre units in the Altamont Bluebell Field, Duchesne County, Utah, and requiring "that no more than one well shall be drilled on any such unit for the production of oil, gas and associated hydrocarbons from the common source of supply ..."

2. On August 25, 1980, the Division granted approval to Gulf to drill the Albert Smith 2-8C5 as an infill test well located within the area spaced under the Order issued in Cause No. 139-8. The above said well was approved as a 60-day test drilling well and the Division's letter disallowed simultaneous production of the test well and the Albert Smith #1-8C5 well which is presently under production, beyond the period of testing allowed by the Division.

3. On September 2, 1980, the Division received a letter from Peter Stirba on behalf of his client S. H. Bennion, a non-consenting land owner in this matter, requesting the Division to take action pursuant to 40-6-9(c), U.C.A., 1953, within 10 days of receipt of the letter to enjoin the drilling of Gulf's Albert Smith 2-8C5 well as being in violation of the Board's spacing order in Cause No. 139-8.

4. In response to the above mentioned letter, the Division informed Mr. Stirba that the Board and not the Division had authority to grant injunctive relief and indicated that the matter should be set before the Board at its September hearing.

5. Mr. Stirba appeared on behalf of his client S. H. Bennion to request injunctive relief from the Third Judicial District Court to stop the drilling of Gulf's Albert Smith 2-8C5 well on September 24, 1980.

6. Judge Kenneth Rigrup continued judicial proceedings in this matter until the Board rules upon the following issues:

1. Did the Division have authority to grant the exception location to allow the drilling of a test well in this matter?
2. Should the Albert Smith 2-8C5 well be enjoined from operation as being in violation of the Board Order in Cause No. 139-8, or Section 40-6-6(c), U.C.A., 1953?
3. If, in the alternative, approval to drill the infill test well was properly granted, what allocation of costs should be made with respect to production of said well?

Conclusions of Law

I. Authority to Approve Infill Test Wells.

A. General Purpose and Intent of the Oil and Gas Conservation Act.

The Board and Division of Oil, Gas and Mining are charged by the Oil and Gas Conservation Act, Section 40-6-1 etseq., U.C.A., to promote the public interest in the development of oil and gas resources in the State:

... in such a manner as will prevent waste; to authorize and provide for operations and development of oil and gas properties in such a manner that a greater ultimate recovery of oil and gas may be obtained and that the correlative rights of all owners be fully protected;...
(Section 40-6-1, U.C.A., 1953, emphasis added)

State and Federal regulatory authorities, as well as those individuals with an interest in producing oil and gas from the Greater Altamont Bluebell Field in which the wells in controversy are located, have been aware of the fact that application of present drilling techniques under the current spacing pattern will result in only a 9% recovery of the oil in place in that reservoir.

To promote the greatest possible economic recovery of oil and gas from this region, the Board and Division have permitted numerous experiments, the drilling of test wells within the 640 acre unit to determine whether the Board's 640 acre spacing of this field was draining the area in the most effective manner. For example, Shell Oil Company was permitted to drill two experimental infill wells in the field on the basis of experimental 320 acre spacing. After testing these wells over a period of time, Shell Oil determined that the area was being drained by the original wells and the test wells were uneconomic for that particular area. These test wells have been shut-in to protect the correlative rights of others in compliance with the terms of the experimental permit issued by the Board and Division of Oil, Gas and Mining. In the present case, it is postulated that due to the fact that the present Albert Smith #1-8C5 well is not highly productive, that a new infield well may drain the 640 acre tract more effectively and recover sufficient additional oil to be an economic well. Therefore, consistent with the mandate of the Board and Division to promote greater ultimate recovery of this resource, as long as there exists a possibility for recovery of a greater portion of the 90% of the oil in place in this field, it is the policy of the Board that every effort should be made by the Board and Division to maximise recovery in this area. However, where such efforts prove unsuccessful, test wells will be shut-in to protect the correlative rights of other interest owners in the field.

B. Specific Authority of the Board and Division to Approve Test Infill Wells.

A. Board Policy

Consistent with the purpose and objectives of the Oil and Gas Conservation Act, Section 40-6-1, U.C.A., 1953, the Director of the Division of Oil, Gas and Mining has been authorized by the Board

to encourage and in fact, solicit, any action which has a reasonable possibility of maximising recovery from the Greater Altamont Bluebell Field. This policy of the Board was initiated during the 1960's, when the Board, on their own motion, authorized Shell Oil Company upon approval of the Division, to drill test wells in a productive area of the Altamont Field. Since this time the Division has approved tests and drilling activities to maximise recovery in the area. The Division's approval of Gulf's infill test well which is the subject of today's proceeding, was granted consistent with this long established policy in the Bluebell Altamont Field.

B. Statutory Authority.

Pursuant to Section 40-6-6(d):

... when found necessary for the prevention of waste, or to avoid the drilling of unnecessary wells, or to protect correlative rights, an order establishing drilling units in a pool may be modified by the Board to ... permit the drilling of additional wells on a reasonably uniform plan in the pool, or any zone thereof. (emphasis added)

The approval of infill test wells is an administrative function which has been delegated to the Division of Oil, Gas and Mining, pursuant to Section 40-6-3, U.C.A., 1953, which provides:

... the Board of Oil, Gas and Mining shall be the policy-making body of the Division of Oil, Gas and Mining, except as otherwise provided in this act, whenever reference is made in Title 40, or any other provision of law, to the Oil and Gas Conservation Commission or the Board of Oil and Gas Conservation, it shall be construed as referring to the Board of Oil, Gas and Mining where such reference pertains to policy-making functions, powers, duties, rights and responsibilities; but in all other instances such reference shall be construed as referring to the Division of Oil, Gas and Mining. (Emphasis added; See Section 40-6-15, U.C.A., 1953).

In that the approval of infill test wells and other experimental procedures is an administrative function which implements the Board's policy decision to maximise recovery in the Bluebell Altamont Field, it is clear that such activity is within the purview of the Division's authority.

C. Conclusion

In conclusion, the Board finds that the Board and Division have a mandate under Section 40-6-1 of the Oil and Gas Conservation Act to maximise recovery of oil and gas from the Bluebell Altamont Field. Further, the Board finds that the Division was within the scope of its delegated authority to approve the Albert Smith #2-8C5 as an infill test well.

- II. Should the Albert Smith 2-8C5 well be enjoined from operation as being in violation of the Board's Order in Cause No. 139-8?

The Plaintiff has asserted that the Division's approval of and Gulf's drilling of the Albert Smith #2-8C5 infill test well should be enjoined as violative of the Board's Order in Cause No. 139-8. This Order established a spacing pattern which enables an operator to drill one well in a 640-acre drilling unit. The Plaintiff maintains that approval and drilling of the second well, Albert Smith #2-8C5, violates Section 40-6-6(c), U.C.A., 1953, which requires that:

Subject to the provisions of this Act, the Order establishing drilling units shall direct that no more than one well shall be drilled for production from the common source of supply on any unit ... (Emphasis added)

In that the Albert Smith #2-8C5 infill test well was approved by the Division as a 60-day test well which was not to be produced simultaneously with the Albert Smith #1-8C5 production well after the 60-day test period, it is clear that the second well violates neither the Board Order in Cause No. 139-8 nor Section 40-6-6(c), U.C.A., 1953. The approval letter from the Division dated August 25, 1980, expressly states that:

... Unless otherwise authorized by the Board of Oil, Gas and Mining, production will be limited to the Albert Smith #1-8C5 well after the approved testing period.

Therefore, in that the Albert Smith #2-8C5 well is a test well, rather than a production well, the continued operation of that well during the approved test period does not violate the Oil and Gas Conservation Act nor the Board's Order in Cause No. 139-8 and should not be enjoined.

III. Costs of Drilling.

In that the Albert Smith #2-8C5 well is a test well and not a production well, the Plaintiff non-consenting owner is not required to pay any of the costs of drilling such well at this time, whether the Gulf test well is a dry hole or a producing hole operating during the 60-day test period.

After proper notice and hearing, the Board could designate the Gulf test well for production if the well substantially improves recovery of oil and gas from the Bluebell Altamont Field. Such a designation could occur as an exception location to the present location to the present spacing pattern, as an order shutting-in the Albert Smith #1-8C5 well and designating the Albert Smith #2-8C5 well as the producing well for the unit, or as an order designating the test well as the producing well in a drilling unit of decreased size from that ordered in Cause No. 139-8. In any case, after notice and hearing and issuance of a Board Order designating the Albert Smith #2-8C5 as a producing well, the plaintiff, as a non-consenting owner will be required to pay Gulf for his proportionate share of the costs of the well under Section 40-6-6, U.C.A., 1953, and implementing rules and regulations. Oil and gas produced during the test period from the Albert Smith #2-8C5 well, if any there be, shall offset production costs of the Albert Smith #2-8C5 well if said well is designated as a production well.

ORDER

1. The Division of Oil, Gas and Mining was acting within the scope of its authority under the Oil and Gas Conservation Act and Board policy concerning the Bluebell Altamont Field in granting Gulf Oil Company's application for the infield test well Albert Smith #2-8C5.

2. The approval and drilling of the infield test well Albert Smith #2-8C5 were not violative of either the Board Order in Cause No. 139-8 nor Section 40-6-6(c), U.C.A., 1953. Therefore, production of said well for the

test period approved by the Division shall not be enjoined.

3. Until such time as the Albert Smith #2-8C5 well is approved by the Board of Oil, Gas and Mining as a producing well, the Plaintiff shall not be charged for production costs. At such time as the Board, after notice and hearing, designates the test well as a production well, the Plaintiff as non-consenting owner, will be required to pay Gulf for his proportionate share of the cost of the well pursuant to applicable laws and regulations governing the allocation of such costs. If the Albert Smith #2-8C5 well is designated as a production well, all oil and gas produced during the test period shall offset the production costs of the well.

4. This Order is issued on an emergency basis pursuant to Section 40-6-8, U.C.A., 1953, and shall remain effective for 15 days from the date of issuance. Notice is hereby given that any objection to this Order must be received Friday, October 17, 1980, as to why the Board should not accept this Emergency Order as a final order at the Board's hearing on October 23, 1980, at 10:00 a.m., in the Wildlife Resources Auditorium, 1596 West North Temple, Salt Lake City, Utah.

SO ORDERED this 3rd day of October, 1980, by the Board of Oil, Gas and Mining.

By Charles R. Henderson
Charles R. Henderson
Chairman

BEFORE THE BOARD OF OIL, GAS AND MINING

DEPARTMENT OF NATURAL RESOURCES

IN AND FOR THE STATE OF UTAH

RECEIVED

JUN 1 1981

IN THE MATTER OF THE APPLICATION *
OF S. H. BENNION AS TO THE PRESENT *
STATUS OF THE ALBERT SMITH 2-8C5 *
WELL LOCATED IN SECTION 8, *
TOWNSHIP 3 SOUTH, RANGE 5 WEST, *
U.S.M., DUCHESNE COUNTY, UTAH *

O R D E R

Cause No. 139-20(B)

Pursuant to Notice of Hearing dated April 2, 1981 by the Board of Oil, Gas and Mining, Department of Natural Resources, State of Utah, this Cause came on for hearing before the Board at 10:00 o'clock A.M., April 30, 1981 in the Holiday Inn - Executive Conference Room, 1659 West North Temple, Salt Lake City, Utah.

The following Board members were present:

Charles R. Henderson, Chairman, presiding

E. Steele McIntyre, Board Member

John L. Bell, Board Member

Edward T. Beck, Board Member

Margaret Bird, Board Member

Robert R. Norman, Board Member

MAY 28 1981

DEPARTMENT OF
OIL, GAS & MINING

Appearances for the Division were made by:

Cleon B. Feight, Director

Mike Minder, Geological Engineer

Paula Frank, Docket Secretary

Appearances for the parties were made by:

Peter Stirba, Attorney for S. H. Bennion

Hugh C. Garner, Attorney for Gulf Oil Corporation

NOW THEREFORE, the Board having considered the testimony adduced and the exhibits reviewed in said hearing and being fully advised in the premises, now makes and enters the following:

FINDINGS

1. Due and regular notice of the time, place and purpose of the hearing was given to all interested parties in the form and manner

BENNION
EXHIBIT 1

and within the time required by law in the rules and regulations of the Board.

2. The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set out.

3. On September 20, 1972, the Board entered on Order in Cause No. 139-8 spacing the location and drilling of wells on 640-acre units in the Altamont Bluebell Field, Duchesne County, Utah, and requiring "that no more than one well shall be drilled in any such unit for the production of oil, gas and associated hydrocarbons from the common source of supply***".

4. On August 25, 1980, the Division granted approval to Gulf Oil Corporation to drill the Albert Smith No. 2-8C5 Well as an infill test well located within the area spaced under the Order issued in Cause No. 139-8. Said well was approved as a 60-day test drilling well and the Division's letter of approval disallowed simultaneous production of the test well and the Albert Smith No. 1-8C5 Well which was then capable of producing oil, beyond the period of testing prescribed by the Division.

5. The Board finds that the Board and Division have a mandate under Section 40-6-1 of the Oil and Gas Conservation Act to maximize recovery of oil and gas from the Bluebell Altamont Field and said Albert Smith No. 2-8C5 well was properly drilled in the interest of conservation, to maximize recovery of said resource and to protect correlative rights including those of S. H. Bennion, a non-consent interest owner.

6. Albert Smith No. 1-8C5 Well was shut-in on or prior to the end of the prescribed 60-day test period and remains in a shut-in status. Further, the Board finds that said Albert Smith No. 1-8C5 Well was, at the time of being shut-in, at the point of marginal recovery of further oil and/or gas.

ORDER

1. The Albert Smith No. 2-8C5 Well is hereby approved as a producing well and the designated well for said spacing unit.

2. The Albert Smith No. 1-8C5 well shall remain shut-in until further Order of the Board.

3. S. H. Bennion, defined as a non consenting owner, pursuant to his counsel's letter received by this Board September 2, 1980 (Cause No. 139-20) is required to pay Gulf Oil Corporation for his proportionate share of the cost of drilling and completing the Albert Smith No. 2-8C5 well pursuant to the Order of this Board, from and out of production from said well and attributed to his mineral interest ownership.

4. S. H. Bennion shall be charged, during the testing period of said Albert Smith No. 2-8C5 Well, for his proportionate share of the production costs.

5. As the designated production well for said spacing unit, all oil and gas produced, saved and marketed from the Albert Smith No. 2-8C5 Well during the test period and thereafter shall be credited as an offset against the non-consenting owner's proportionate share of the cost of drilling and completing said well until such time as the operator shall have recouped S. H. Bennion's said share of such costs.

6. By Order No. 139-18 of this Board dated January 24, 1980 said spacing unit was pooled for the development and operation thereof for the protection of correlative rights. The provisions of Section 40-6-6, Utah Code Ann. 1953 and specifically subsections (g), (1) and (2), as said statutory provisions relate to the recoupment of costs by the operator from S. H. Bennion's owner's share of such production, shall apply and Gulf Oil Corporation, as operator, shall have the right to recoup its costs advanced for the account of S. H. Bennion in the percentages so provided.

7. At such time as S. H. Bennion's proportionate share of the drilling, completing and production costs for the Albert Smith No. 2-8C5 Well are so recouped by the operator, from and out of production derived from said well, S. H. Bennion shall be entitled to take his proportionate share of production in kind, subject to the provisions of said Order of this Board No. 139-18 of January 24, 1980. Subject to the same conditions, S. H. Bennion shall be entitled to take his proportionate share of natural gas products produced from said well,

provided, however, that S. H. Bennion provide the necessary facilities for the taking of said natural gas products in kind and does not cause the operator any additional cost in equipment or otherwise in accomodating such taking.

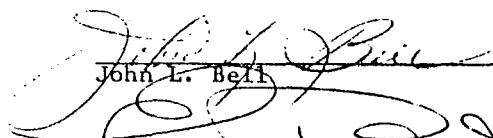
8. S. H. Bennion is entitled to receive and Gulf shall tender a 1/8th cost-free royalty in kind beginning with the first production of said Albert Smith No. 2-8C5 Well. Said 1/8th cost-free royalty shall be deducted from the working interest attributed to S. H. Bennion's mineral interest ownership in and under said spacing unit and shall not be separate from or in addition thereto.


SO ORDERED THIS 30th DAY OF APRIL, 1981.

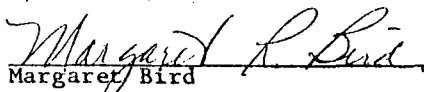
BOARD OF OIL, GAS AND MINING


Charles R. Henderson, Chairman


E. Steele McIntyre


John L. Bell


Edward T. Beck


Margaret R. Bird

Robert R. Norman

BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES AND ENERGY
in and for the STATE OF UTAH

IN THE MATTER OF THE APPLICATION)	
OF S. H. BENNION AS TO THE PRESENT)	AMENDED
STATUS OF THE ALBERT SMITH 2-8C5)	ORDER
WELL LOCATED IN SECTION 8,)	
TOWNSHIP 3 SOUTH, RANGE 5 WEST,)	CAUSE NO. 139-20(B)
U.S.M., DUCHESNE COUNTY, UTAH)	

The Board of Oil, Gas and Mining, State of Utah, conducted a hearing on Thursday, April 30, 1981, at 9:00 a.m., in the Airport Holiday Inn - Executive Conference Room, 1659 West North Temple, Salt Lake City, Utah, in the above entitled matter, at which time the Board entered an Order.

At the time said Order was entered, there was a question as to whether the Board was properly constituted. Therefore, a hearing was held on September 24 and continued until October 22, 1981 to allow a newly constituted Board to reconsider this application.

The following Board Members were present:

Charles R. Henderson, Chairman
Herm Olsen, Presiding Chairman
E. Steele McIntyre
John L. Bell
Margaret R. Bird
Robert R. Norman

Appearances for the parties were made by:

Peter Stirba, Attorney for S. H. Bennion
Hugh C. Garner, Attorney for Gulf Oil Corporation

NOW, THEREFORE, the Board having considered this matter, now makes and enters the following:

FINDINGS

(1) Due and regular notice of the date, place and purpose of the hearing was given to all interested parties as required by law and the rules and regulations.

(2) The Board has jurisdiction over the matter covered by said Notice and over all parties interested therein and has jurisdiction to make and promulgate the Order hereinafter set out.

(3) On September 20, 1972, the Board entered an Order in Cause No. 139-8 spacing the location and drilling of wells on 640-acre units in the Altamont Bluebell Field, Duchesne County, Utah, and requiring "that no more than one well shall be drilled in any such unit for the production of oil, gas and associated hydrocarbons from the common source of supply***".

(4) On August 25, 1980, the Division granted approval to Gulf Oil Corporation to drill the Albert Smith No. 2-8C5 well as an infill test well located within the area spaced under the Order issued in Cause No. 139-8. Said well was approved as a 60-day test drilling well and the Division's letter of approval disallowed simultaneous production of the test well and the Albert Smith No. 1-8C5 well which was then capable of producing oil, beyond the period of testing prescribed by the Division.

(5) The Board finds that the Board and Division have a mandate under Section 40-6-1 of the Oil and Gas Conservation Act to maximise recovery of said resources and to protect correlative rights including those of S. H. Bennion, a non-consent interest owner.

(6) Albert Smith No. 1-8C5 well was shut-in on or prior to the end of the prescribed 60-day test period and remains in a shut-in status. Further, the Board finds that said Albert Smith No. 1-8C5 well was, at the time of being shut-in, at the point of marginal recovery of further oil and/or gas.

ORDER

(1) The Albert Smith No. 2-8C5 well is hereby approved as a producing well and the designated well for said spacing unit.

(2) The Albert Smith No. 1-8C5 well shall remain shut-in until further Order of the Board.

(3) S. H. Bennion, defined as a non consenting owner, pursuant to his counsel's letter received by this Board September 2, 1980 (Cause No. 139-20) is required to pay Gulf Oil Corporation for his proportionate share of the cost of drilling and completing the Albert Smith No. 2-8C5 well pursuant to the Order of this Board, from and out of production from said well and attributed to his mineral interest ownership.

(4) S. H. Bennion shall be charged, during the testing period of said Albert Smith No. 2-8C5 well, for his proportionate share of the production costs.

(5) As the designated production well for said spacing unit, all oil and gas produced, saved and marketed from the Albert Smith No. 2-8C5 well during the test period and thereafter shall be credited as an offset against the non consenting owner's proportionate share of the cost of drilling and completing said well until such time as the operator shall have recouped S. H. Bennion's said share of such costs.

(6) By Order No. 139-18 of this Board dated January 24, 1980 said spacing unit was pooled for the development and operation thereof for the protection of correlative rights. The provisions of Section 40-6-6, Utah Code Annotated, 1953 and specifically subsections (g), (1) and (2), as said statutory provisions relate to the recoupment of costs by the operator from S. H. Bennion's owner's share of such production, shall apply and Gulf Oil Corporation, as operator, shall have the right to recoup its costs advanced from the account of S. H. Bennion in the percentages so provided.

(7) At such time as S. H. Bennion's proportionate share of the drilling, completing and production costs for the Albert Smith No. 2-8C5 well are so recouped by the operator, from and out of production derived from said well, S. H. Bennion shall be entitled to take his proportionate share of production in kind, subject to the provisions of said Order of this Board No. 139-18 of January 24, 1980. Subject to the same conditions, S. H. Bennion shall be entitled to take his proportionate share of natural gas products produced from said well, provided, however, that S. H. Bennion provide the necessary facilities for the taking of said natural gas products in kind and does not cause the operator any additional cost in equipment or otherwise in accomodating such taking.

(8) S. H. Bennion is entitled to receive and Gulf shall tender a 1/8th cost-free royalty in kind beginning with the first production of said Albert Smith No. 2-8C5 well.

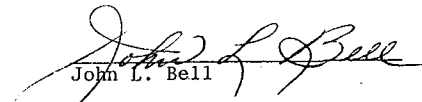
(9) This Order is re-affirmed and shall be retroactive to the 30th day of April, 1981, however, for the purposes of an appeal, this Order is not entered until October 22, 1981.

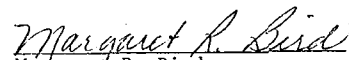
SO ORDERED THIS 22ND DAY OF OCTOBER, 1981.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING

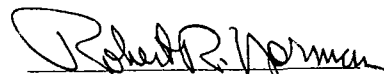

Charles R. Henderson, Chairman


Herm Olsen, Presiding Chairman


John L. Bell


Margaret R. Bird


E. Steele McIntyre


Robert R. Norman



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

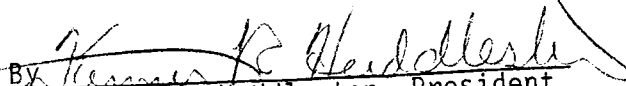
We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.


If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

By 
Kenneth R. Huddleston, President


6-25-86

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490 53 5w 8	Smith Albert 1-8C5 183 53 02487 12-10C
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880	Olsen U 1-12A2
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBJECT: IN TRIPLICATE
(See instructions on reverse side)

112002

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR Pennzoil Exploration and Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 1139, Denver, CO 80201-1139		7. UNIT ACQUISITION NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1762' FNL and 1116' FEL (SENE)		8. FARM OR LEASE NAME Albert Smith
16. PERMIT NO. 43-013-30245		9. WELL NO. 1-8C5
18. ELEVATIONS (Show whether of, at, or, etc.) 5922' (GL)		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec. 8-T3S-R5W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETS

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☒

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to repair possible casing damage by remedial cement job. Acidize perforated interval 8727'-9426' w/ 10,000 gallons acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark O. Reid

TITLE Petroleum Engineer

DATE 10-17-86

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-19-86

BY: John R. Dyer

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. POW 06291	
2. NAME OF OPERATOR Pennzoil Exploration and Production Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1762' FNL & 1116' FEL (SE NE)		8. TERM OR LEASE NAME ALBERT SMITH	
14. PERMIT NO. 43-013-30045		9. WELL NO. 1-8C5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5922 feet		10. FIELD AND POOL, OR WILDCAT Bluebell-Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 8, T.3S., R.5W.	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING*

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING*

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WORK PERFORMED FROM 12- 3-86 TO 12-21-86

1. R.U. PULLING UNIT. POOH PRODUCTION EQUIP.
2. PRESSURE TESTED CSG AT 1500 PSI.
3. RU HALLIBURTON AND ACIDIZE GREEN RIVER PERFS (8727-9426) WITH 5000 GAL 15% HCL AND 5000 GAL 7 1/2% HCL AT 20.1 BPM AND 5800 PSI.
4. SWABBED WELL. INSTALLED HYDRAULIC PUMP.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Supervising Engineer**

DATE **6/24/87**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Albert Smith #1-8C5
Duchesne County, Utah
Section 8 - T3S - R5W
AFE Cost \$109,000.00.

- 12-3-86: MIRU pulling unit - Hot oil well - Pull standing valve - SDFN - ECTD \$2,570.00.
- 12-4-86: ND wellhead - Worked tbg 1 hr to release Lok-set pkr at 8655' NU BOP - POH w/ 118 jts 2 7/8" tbg - Well kicking constantly attempt to blow well down - ECTD \$,785.00.
- 12-5-86: Blew well down - POH with remaining 163 jts 2 7/8" tbg, BHA and Lok-set pkr - RIH with 6 1/8" bit, 7" csg scraper on 2 7/8" tbg - Found heavy wax 1800'-3000' - Circ in w/ hot oiler - EOT 8370' - SDFN - ECTD \$6,715.00.
- 12-6-86: Finish RIH w/ bit and scraper - Tagged at 8908' - Attempted to circ with 200 bbls fmt wtr - Would not circ - POH w/ tbg, bit and scraper - RIH w/ Baker RBP and Retrieomatic pkr for 7" 26# on 2 7/8" tbg - Set and test RBP at 8696' - Release pkr and test 7" csg to 2000 PSI - Bled to 1900 PSI in 10 min - SDFN - ECTD \$10,305.00.
- 12-7-86: SDF Sunday
- 12-8-86: Catch and rel RBP - POH w/ 281 jts 2 7/8" tbg, pkr and plug - RIH with 4 1/8" bit, 5" csg scraper on 307 jnts 2 7/8" tbg - Tag CIBP at 9450' - Flush tbg and POH w/ 280 jts 2 7/8" tbg - SDFN - ECTD \$12,195.00.
- 12-9-86: POH with remaining 19 jts 2 7/8" tbg - Hydrotest in hole to to 9000 PSI with Baker 7" R-3 pkr, standard SN and 281 jts 2 7/8" N-80 tbg - Set pkr at 8669' in 24,000# comp - Fill annulus and press test to 2000 PSI - Held OK - SDFN - ECTD \$16,145.00.
- 12-10-86: RU Halliburton to acidize Green River perms 8727'-9426' - Hook on to tbg - Set annulus line pop-off at 2400' - Press and hold 1800 PSI on annulus - Test lines to 10,400 PSI - Pmpd 5000 gal 15% HCL followed by 5000 gal 7 1/2% HCL - Start ball sealers with 10 bbl acid gone and dropped evenly - Caught press w/ 47 bbl gone - Went to max press of 7600 PSI at 20.1 BPM - Stabilized at 5800 PSI and 20.4 BPM with 38 bbl gone - Got max rate with 57 bbl gone of 20.7 BPM at 5000 PSI Good diversion - Flushed with 2% KCL wtr w/ fric red - RD Halliburton - ISIP 900 PSI - went to 0 PSI in 6 min - RUTS - Made 11 runs from stable fluid level of 4800' - Recvd 135 bbl wtr - 179 bbl load to recv - SDFN - ECTD \$29,495.00.

Albert Smith #1-8C5
Duchesne County, Utah
Section 8 - T3S - R5W
AFE Cost \$109,000.00.

12-11-86: Swabbing back acid job - Blew well down 1 hr - IFL 1000' - Made 10 runs from fluid levels of 1000'-2000' - Flowed 30 to 45 min after every run - Recvd 32 BO & 97 BW in 10 hrs 82 bbl load to recover - SDFN - ECTD \$31,010.00.

12-12-86: Flowed well 2 hrs - Recvd 20 BO & 15 BW - Swbd 9 runs from fluid level 1800'-3800' - Well started flowing 1:30 pm - Flowed 0 BO & 50 BW in 3 1/2 hrs - Cont flowing - Recvd 65 BO & 120 BW in 14 hrs - All load wtr recovered

12-13-86: Flwd 101 BO & 200 BW in 24 hrs on 64/64" ch - 25 PSI

12-14-86: Flwd 0 BO & 45 BW in 24 hrs on 64/64" ch - 25 PSI
ECTD \$32,940.00.

12-15-86: Swabbing - IFL 3100' - Made 23 runs from stable fluid level 2100'-4000' - Recvd 75 BO and 88 BW in 10 hrs - 6 hr gas test showed 57 MCF or 227 MCFPD - SDFN - ECTD \$34,390.00.

12-16-86: Cont swabbing - IFL 2300' - Made 21 swab runs from stable fluid level 2800'-3400' - Recvd 25 BO & 70 BW & 81 MCF gas in 8 hrs - 24 hr rate 75 BO, 210 BW & 245 MCF - SDFN - ECTD \$35,630.00.

12-17-86: Cont swbg - Blew well down in 90 min - IFL 2500' - Made 20 runs from stable fluid level 2000'-2800' - Recvd 35 BO, 75 BW and 70 MCF gas in 8 hrs - 24 hr rate 105 BO, 225 BW & 210 MCF - ECTD \$36,830.00.

12-18-86: Released packer. Flushed tubing. POOH with tbg and pkr. RIH with gas anchor, tubing anchor, 2 7/8" x 8' N-80 8 rd tubing sub., ARMCO parallel free 220 series BHA, and 286 jts 2 7/8" N-80 Nuloc tubing. Stopped to broach every 40 jts. SIFN. Cleaned treater and power water tank. ECTD \$83,110.

12-19-86: ND BOP - Set Baker tbg anchor at 8859' in 20,000# tension - NU BOP - PU and RIH w/ Armco stringer and 274 jts 2 1/16" 3.25# CS Hydri1 N-80 tbg - Stung into BHA and landed sidestring in 7000# compression - Dropped standing valve and pump to seat - Press test system to 2000PSI for 10 min - OK - ECTD \$85,170.00.

12-20-86: SI - W0 wellhead

12-21-86: SI - W0 wellhead

12-22-86: W0 wellhead

12-23-86 through 12-29-86: No report

Albert Smith #1-8C5
Duchesne County, Utah
Section 8 - T3S - R5W
AFE Cost \$109,000.00.

12-30-86: No report

12-30-86: No report

UTAH
NATURAL RESOURCE
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
ROBERTSON 1-29A2	4301330189	05465	01S 02W 29	WSTC	30	1503	1048	3126
ROBERTSON UTE 1-2B2	4301330225	05470	02S 02W 2	GR-WS	30	428	519	450
ROBERTSON UTE 2-2-B2	4301330921	05472	02S 02W 2	WSTC	29	1387	1099	559
RBRTSN UTE ST 1-12B1	4304730164	05475	02S 01W 12	WSTC	30	932	1663	1195
SALERATUS W/U 1-7C5	4301330098	05480	03S 05W 7	GR-WS	30	1436	1313	5502
SHRINT HOSPITAL 1-10C5	4301330393	05485	03S 05W 10	GR-WS	30	148	253	2754
SMITH ALBERT 1-8C5	4301330245	05490	03S 05W 8	GR-WS	27	602	1901	4061
SMITH ALBERT 2-8C5	4301330543	05495	03S 05W 8	WSTC	30	679	697	1332
SMITH BRDHEAD 1-9C5	4301330316	05500	03S 05W 9	WSTC	30	1132	1888	6691
SMTH DAVID UTE 1-6C5	4301330163	05505	03S 05W 6	WSTC	30	897	1028	6330
SMITH JOSEPH 1-17C5	4301330188	05510	03S 05W 17	GR-WS	30	1016	11729	4707
SMITH UTE 1-18C5	4301330142	05515	03S 05W 18	GR-WS	29	1344	7041	6619
ST LND BRD UTE 1-35A1	4304730182	05520	01S 01W 35	GR-WS	29	742	636	2466
TOTAL						12246	30815	45292

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5470	ROBERTSON UTE 1-2B2	2S 2W 2	4301330225	WSTC/GRV ✓
5472	ROBERTSON UTE 2-2B2	2S 2W 2	4301330921	
5475	ROBERTSON UTE ST 1-12B1	2S 1W 12	4304730164	
5480	SALERATUS WASH 1-7C5	3S 5W 7	4301330098	
5485	SHRINE HOSPITAL 1-10C5	3S 5W 10	4301330393	WSTC ✓
5490	ALBERT SMITH 1-8C5	3S 5W 8	4301330245	
5495	ALBERT SMITH 2-8C5	3S 5W 8	4301330543	
5500	SMITH BROADHEAD 1-9C5	3S 5W 9	4301330316	
5505	DAVID SMITH UTE 1-6C5	3S 5W 6	4301330163	
5510	JOSEPH SMITH 1-17C5	3S 5W 17	4301330188	WSTC ✓
5515	SMITH UTE 1-18C5	3S 5W 18	4301330142	WSTC ✓
5520	ST LANDBOARD 1-35A1	1S 1W 35	4304730182	
5525	MAUREL TAYLOR 1-36A2	1S 2W 36	4301330143	
5530	TODD USA ST 1-2B1	2S 1W 2	4304730167	
5535	TOMLINSON 1-25A2	2S 2W 25	4301330120	
5540	UINTAH OURAY 1-1A3	1S 3W 1	4301330132	
5545	URRUTY 1-34A2	1S 2W 34	4301330149	
5550	UTAH ST FEDERAL 1-24B1	2S 1W 24	4304730220	
5555	UT ST LANDBOARD 1-11B1	2S 1W 11	4304730171	
5560	UTE 1-2A3	1S 3W 2	4301330409	
5565	UTE 1-2C5	3S 5W 2	4301330392	
5575	UTE 1-4A3	1S 3W 4	4301330306	
5580	UTE 1-5C5	3S 5W 5	4301330260	
5585	UTE 1-10A3	1S 3W 10	4301330319	
5590	UTE 1-20Z2	1N 2W 20	4301330378	
5605	UTE TRIBAL 1-13B3	2S 3W 13	4301330251	
5610	UTE 1-21Z2	1N 2W 21	4301330148	
5620	UTE COUNTY 1-20C4	3S 4W 20	4301330170	
5645	JOSEPHINE VODA 1-19C5	3S 5W 19	4301330382	
5650	JOSEPHINE VODA 2-19C5	3S 5W 19	4301330553	WSTC ✓
5655	VODA UTE 1-4C5	3S 5W 4	4301330283	
5665	WOODWARD FED 1-21A2	1S 2W 21	4301330130	
5666	DILLMAN 2-28A2	1S 2W 28	4301330821	
5675	CR AMES 1-23A4	1S 4W 23	4301330375	
5680	FEDERAL 1-28	5S 19E 28	4304730175	
5685	FEDERAL 1-27	5S 19E 27	4304730181	WSTC ✓
5695	STATE 1-7B1E	2S 1E 7	4304730180	
5700	UTE TRIBAL 6-7B3	2S 3W 7	4301330211	
5705	UTE 1-6B3	2S 3W 6	4301330136	
5710	L. TIMOTHY 1-10B1	2S 1W 10	4301330287	WSTC ✓
5715	UTE TRIBAL 9-4B1	2S 1W 4	4301330194	WSTC ✓
5720	BENNION 1-25A4	1S 4W 25	4301330060	
5725	HARTMAN 1-31A3	1S 3W 31	4301330093	
5730	UTE TRIBAL 7-24A3	1S 3W 24	4301330203	
5735	UTE 2-12A3	1S 3W 12	4301330042	GRV ✓
5740	L. BOREN 1-24A2	1S 2W 24	4301330084	
5745	LAMICQ URRUTY 3-17A2	1S 2W 17	4301330099	
5750	L. BOREN 6-16A2	1S 2W 16	4301330123	
5755	L. BOREN 3-15A2	1S 2W 15	4301330086	
5760	VIRGIL MECHAM 1-11A2	1S 2W 11	4301330009	
5765	STATE 2-35A2	1S 2W 35	4301330156	
5770	HARMSTON 1-32A1	1S 1W 32	4301330224	WSTC ✓
5775	BLANCHARD 2-3A2	1S 2W 3	4301330008	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, NT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Operator Name Change

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
TAS	
1 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. San Filippo

TITLE

Western Div. Production Mgr.

DATE

6-9-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		6. Lease designation and Serial Number
2. Name of Operator Pennzoil Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 10 Roosevelt, UT 84066		8. Unit or Communitization Agreement
4. Telephone 801-722-5128		9. Well Name and Number Albert Smith 1-8C5
5. Location of Well Footage : 1762' FNL and 1116' FEL County : Duchesne QQ, Sec, T., R., M. : Section 8, T3S, R5W State : Utah		10. API Well Number 43-013-30245-00
		11. Field and Pool, or Wildcat Altamont

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Recompletion <input type="checkbox"/> Conversion to Injection <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Water Shut-Off <input checked="" type="checkbox"/> Other <u>Add L. Green River perfs & acidize</u>	<input type="checkbox"/> Abandonment * <input type="checkbox"/> New Construction <input type="checkbox"/> Casing Repair <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Change of Plans <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Other _____ Date of Work Completion _____ <small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.</small>
Approximate Date Work Will Start <u>Late May/early June 1996</u>	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to perforate additional Lower Green River pay from 8339' to 9392' and acidize old and new perfs 8339' to 9426'.

14. I hereby certify that the foregoing is true and correct			
Name & Signature	<u>Jess Dullnig</u>	Title	<u>Petroleum Engineer</u>
(State Use Only)	<u>Matthew</u>		<u>5/20/96</u>
	<u>Petroleum Engineer</u>		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing well, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

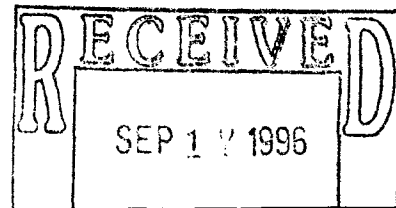
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify)		6. Lease designation and Serial Number
2. Name of Operator Pennzoil Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 10 Roosevelt, UT 84066		8. Unit or Communitization Agreement
4. Telephone 801-722-5128		9. Well Name and Number Albert Smith 1-8C5
5. Location of Well Footage : 1762' FNL and 1116' FEL County : Duchesne QQ, Sec, T., R., M. : Section 8, T3S, R5W State : Utah		10. API Well Number 43-013-30245-00
		11. Field and Pool, or Wildcat Altamont

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing
<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Shoot or Acidize
<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare
<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other	Add L. Green River perms & acidize
<input type="checkbox"/> Other		Date of Work Completion 7-Aug-96	
Approximate Date Work Will Start		Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.	

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

SUMMARY OF COMPLETED WORKOVER

24-Jun-96 MI & RU pulling unit.
27-Jun-96 Cleaned out down to 9440'.
28-Jun-96 Perforated additional Lower Green River pay from 8339' to 9389' (36 intervals, 136', 272 holes)
4-Jul-96 Reinstalled hydraulic pump.
5-Aug-96 Acidized old and new Lower Green River perms 8339-9426' (233', 466 holes) with 23,000 g 15% HCL.
7-Aug-96 Reinstalled hydraulic pump. Job complete.



14. I hereby certify that the foregoing is true and correct
Name & Signature Jess Dullnig Title Petroleum Engineer Date 13-Sep-96
(State Use Only)

tax credit
10/16/96



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A
U-01188B
U-016654
U-0115614A
U-0115615
U-0126825
U-0141454

U-0141459
U-0143511
U-0143512
U-0144868A
U-3099
U-3575
UTU-74888

U-4377
U-4378
U-16131
U-31262
U-44426
UTU-67943

Communitization Agreements

U-58774
U-58799
U-58830
U-58834

U-58835
U-58839
U-58844
U-58854

U-60827
U-60831
U-68998

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

**OKLAHOMA SECRETARY
OF STATE**

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD 635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.

Mike Hunter

Secretary of State
By: *Burt L. Lene*

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.DIVISION OF
OIL, GAS AND MINING**UTAH PROPERTIES**

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS ✓
2. CDW		5- 510 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X Merger

The operator of the well(s) listed below has changed, effective:

04-01-2000**FROM:** (Old Operator):

PENNZOIL COMPANY

Address: P. O. BOX 290

NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LLC

Address: 20 NO. BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

CA No.

Unit:

WELL(S)

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CLYDE MURRAY 1-2A2	43-013-30005	5876	02-01S-02W	FEE	OW	TA
VICTOR BROWN 1-4A2	43-013-30011	5780	04-01S-02W	FEE	OW	P
DOUG BROWN 1-4A2	43-013-30017	5840	04-01S-02W	FEE	OW	P
LAMICQ URRITY U 4-5A2	43-013-30347	5845	05-01S-02W	FEE	OW	P
L BOREN 3-15A2	43-013-30086	5755	15-01S-02W	FEE	OW	P
L BOREN U 6-16A2	43-013-30123	5750	16-01S-02W	FEE	OW	P
LAMICQ URRITY U 3-17A2	43-013-30099	5745	17-01S-02W	FEE	OW	P
LAMICQ 1-20A2	43-013-30133	5400	20-01S-02W	FEE	GW	S
L BOREN 5-22A2	43-013-30107	5900	22-01S-02W	FEE	OW	P
L BOREN 4-23A2	43-013-30115	5905	23-01S-02W	FEE	OW	P
HAMBLIN 2-26A2	43-013-30903	5361	26-01S-02W	FEE	OW	P
VERL JOHNSON 1-27A2	43-013-30119	5390	27-01S-02W	FEE	OW	S
DILLMAN 2-28A2	43-013-30821	5666	28-01S-02W	FEE	OW	P
MAUREL TAYLOR FEE 1-36A2	43-013-30143	5525	36-01S-02W	FEE	OW	S
FRESTON ST 1-8B1	43-013-30294	5345	02-02S-01W	FEE	OW	S
LAMICQ 2-6B1	43-013-30809	2301	06-02S-01W	FEE	OW	P
H G COLTHARP 1-15B1	43-013-30359	5945	15-02S-01W	FEE	OW	P
GEORGE MURRAY 1-16B1	43-013-30297	5950	16-02S-01W	FEE	OW	P
LAMICQ ROBERTSON STATE 2-1B2	43-013-30995	5412	01-02S-02W	FEE	OW	P
D L GALLOWAY 1-14B2	43-013-30564	5965	14-02S-02W	FEE	OW	P
SMITH ALBERT 1-8C5	43-013-30245	5490	08-03S-05W	FEE	OW	P
RACHEL JENSEN 2-16C5	43-013-30912	9895	16-03S-05W	FEE	OW	P
JOHN 2-3B2	43-013-30975	5387	03-02S-02W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/20002. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Proj:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 10/12/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/12/2000
3. Bond information entered in RBDMS on: _____
4. Fee wells attached to bond in RBDMS on: _____

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: YES
2. The **FORMER** operator has requested a release of liability from their bond on: 09/26/2000
The Division sent response by letter on: 10/03/2000
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/17/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2, 26, 01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: SMITH ALBERT 1-8C5			
PHONE NUMBER: 405 552-7883 Ext		9. API NUMBER: 43013302450000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1762 FNL 1116 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT			
		COUNTY: DUCHESNE			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/25/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Devon's objective is to reduce scale and fill accumulation with acid job and cleanout of the well. pc: well history and procedure					
Approved by the Utah Division of Oil, Gas and Mining Date: August 19, 2010 By:					
NAME (PLEASE PRINT) Deanna Bell		PHONE NUMBER 435 353-5780			
SIGNATURE N/A		TITLE Senior Field Technician			
		DATE 8/19/2010			

Devon Energy Production Company
Workover Procedure
SMITH 1-8C5
Bluebell-Altamont Field
SW/NE Section 8, T3S, R5W
Duchesne County, Utah

AFE 156154
Property # 62942-001
Prepared 7/15/2010 – JTA

Objective: Reduce scale and fill accumulation through an effective acid treatment and a cleanout of the well.

Justification: These are field wide problems that when reduced effectively allow for an increase in production. The last time a thorough cleanout and acid treatment was carried out on the Smith 1-8C5 was over 10 years ago.

WELL DATA:

API No.	43-013-30245		
Completion:	1973		
TD:	11300	PBTD:	11259
Casing:	9 5/8" 36# K-55 set at 1325' 7" 26 & 29# N-80 & S-95 set at 9425' 5" 18# N-80 from 8908 to 11300		
Perforations:	9464-11220, 9596-11178	1973	
	9794-9804, 10605-10609	1975	
	8727-9426	1977	
	8339-9389'	1996	

WELL HISTORY

10-16-73	Set 7" Otis WB packer at 8856'
10-17-73	Perf 9464-11220 (44 intervals, 144', 288 holes)
10-19-73	Acidized perfs 9464-11220 with 30000 g 15% HCL
12-21-73	Perf 9596-11178 (36 intervals, 104', 208 holes)
12-22-73	Acidized 9464-11220 with 40000 g 15% HCL
04-05-74	Acidized 9464-11220 with 15000 g 15% HCL
08-15-75	Perf 9794-804 & 10605-609 (2 intervals, 14', 28 holes)
02-??-76	Installed hydraulic pumping equipment
04-08-77	Acidzed 9464-11220 with 20000 g 15% HCL
??-??-77	Milled out 7" Otis WB packer at 8856'
10-30-77	Set 5" RBP at 9450'
11-01-77	Perf 8727-9426 (15 intervals, 97', 194 holes)
11-03-77	Acidized 8727-9426 with 10000 g 15% HCL
09-22-78	Acidized 8727-9426 with 15500 g 15% HCL
3-81 to 4-85	Shut-in
12-08-86	Tagged RBP at 9450' with bit
12-10-86	Acidized 8727-9426 with 5000 g 15% and 5000 g 7.5% HCL
06-27-96	Cleaned out down to 9440'.
06-28-96	Perforated additional Lower Green River pay from 8339' to 9389' (36 intervals, 136', 272 holes)
07-04-96	Reinstalled hydraulic pump.

08-05-96 Acidized old and new Lower Green River perms 8339-9426' (233', 466 holes) with 23,000 g 15% HCL.

08-07-96 Reinstalled hydraulic pump. Job complete.

01-07-97 Fished RBP at 9450'

07-13-98 Converted to rod pump. American Producer II C912-365-168

7-19-05 Lowered PSN to 9501.17', put well on production.

7-5-06 Tubing leak (3 collars) under circ shoe. PSN @ 9502.42' put well on production.

Procedure:

1. RDMO pumping unit.
2. MIRU workover rig with pump and tank. Test the deadmen prior to moving in and rigging up.
3. POOH with rods and pump, 2 1/16" tubing side string, 2-7/8" production tubing.
4. TIH with 6.151" casing scraper (for 7" casing) to 8908' (TOL). Attempt to circulate fluid. POOH.
5. TIH with 4" scraper and bit (for 5" 18#/ft liner) to ~11,000'. Attempt to circulate fluid. POOH.
6. Pick up 5" RBP and TIH to 9,650'. Set RBP at 9,650'. POOH w/ tubing.
7. Pick up 7" treating packer and 800' of tailpipe, TIH to ~9,400'. Set packer at ~8,600'. Hydrotest new tubing jts while RIH. Pump 5,000 gal 15% HCl with standard additives. Overflush acid with 4,000 gal of produced water.
8. Swab until pH is 5 or greater. Unset packer, POOH w/ packer & tubing.
9. TIH and retrieve RBP at 9,650'. POOH with RBP
10. Pick up 7" treating packer and 2,000' of tail pipe, TIH to ~10,600'. Packer at ~8,600'. Hydrotest new tubing jts while RIH.
11. If circulation was obtained in step 4, spot 3,200 gal of 15% HCl with standard additives (this leaves ~600 gal of acid in tubing annulus below packer). Set packer, and pump remaining 1,800 gal of 15% HCl with standard additives. Overflush acid with 4,500 gal of produced water.

- 11.b If circulation was not obtained in step 4, pump 8,000 gal of produced water. Then pump 5,000 gal of 15% HCl with standard additives. Overflush with 4,300 gal of produced water.
12. Swab until pH is 5 or greater. Unset packer and POOH.
13. Run production equipment. Set PSN at 10,500'.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PROD CO LP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: P.O. Box 290 8345 North 5125 West, Neola, UT, 84053		8. WELL NAME and NUMBER: SMITH ALBERT 1-8C5
PHONE NUMBER: 405 552-7883 Ext		9. API NUMBER: 43013302450000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1762 FNL 1116 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 08 Township: 03.0S Range: 05.0W Meridian: U		9. FIELD and POOL or WILDCAT: ALTAMONT
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input checked="" type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/13/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input type="checkbox"/> ALTER CASING
	<input type="checkbox"/> CHANGE TUBING
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> CASING REPAIR
	<input type="checkbox"/> CHANGE WELL NAME
	<input type="checkbox"/> CONVERT WELL TYPE
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> APD EXTENSION
	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Subsequent report for Notice of Intent dated 8/19/10 and approved on 8/19/10 to acidize. Unable to circulate fluid. Set RBP @ 9,653'. Set pkr @ 8,604', test to 1000 psi. Swab test. Acidize with 5000 gals 15% HCL acid with standard additives and 147 7/8" OD bioballs. Swab test. Release and LD pl @ 8,604' & RBP @ 9,653'. Set treating pkr. Acidize with 5000 gals 15% HCL acid with standard additives and 300 7/8" OD bioballs. Swab test. Release and LD treating pkr. Return to production from LGR perforations 8,339 - 9,389' and Wasatch perforations 9,794 - 11,178'. Attachment: well chronology 09/23/10 to 10/13/10

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 16, 2010

NAME (PLEASE PRINT) Deanna Bell	PHONE NUMBER 435 353-5780	TITLE Senior Field Technician
SIGNATURE N/A	DATE 11/15/2010	



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL(GREEN RIVER-...	Project Group UINTA	State/Province UT			
Surface Legal Location 8-3-S 5-W-6	API/UWI 4301330245	Latitude (DMS) 40° 14' 13.37" S	Longitude (DMS) 110° 28' 7.7" E	Ground Elev ... 5,922.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,942.00	TH Elev (ft) 5,922.00
Job Category WORKOVER-AFE	Primary Job Type ENHANCE PRODUCTION		Secondary Job Type ACID STIMULATION				
Job Start Date 9/23/2010 12:00	Job End Date 10/11/2010 12:30	AFE Number 156154			Total AFE + Sup Amount 97,900		

Contractor, Rig Name STONE WELL SERVICE	Rig Number 3	Rig Type WO/COMP/PU-ONSHORE					
Job Phase	Act Dur (days)	PI Cum Days ML (days)	Actual Phase Cost	Planned Likely Phase Cost	Cost Var ML		

Report # 1

Report Start Date 9/23/2010 12:00	Report End Date 9/24/2010 06:00	Daily Cost 3,935	Cum Cost To Date 3,935	Depth End (ftKB) 0.0
---	---	----------------------------	----------------------------------	--------------------------------

Time Log Summary

R/R to 1-8c5, Wait on T-seal.

Pmp 100 bbls water dwn csg, Pmp 50 bbls water dwn Side string W/ Hot oiler, Fill and test tbg 1000psi., Good test.
R/U.

Take head off unit.

Unseat Rod pmp, Pooh rods, 99 slick 1", 104 slick 7/8", 175 slick 3/4", Rod pmp.

SDFD 6:00pm 7:30pm Crew Travel. - 18

Report # 2

Report Start Date 9/24/2010 06:00	Report End Date 9/25/2010 06:00	Daily Cost 4,307	Cum Cost To Date 8,242	Depth End (ftKB) 0.0
---	---	----------------------------	----------------------------------	--------------------------------

Time Log Summary

Crew Travel, Tailgate Meeting.

SICP 100psi, SITP 80psi, Bleed off well, N/U BOP, R/U Floor.

Pooh and Tally 2 1/16" Side String.

Hanger 2 3/8" X 2 1/16" 10rd.- 1- 8' 2 1/16" 10rd sub.

1- 10' 2 1/16" 10rd sub. - 1- 6' 2 1/16" 10rd sub. -

X-O 2 1/16" 10rd X 2 1/16"DSS HT. - 1- 4' 2 1/16" DSS HT sub. - 6 jts 2 1/16" DSS HT.- X-O 2 1/16" DSS HT X 2 1/16" CS HYD.- 257 jts 2 1/16" N/80 CS HYD.- 2 1/16" CS HYD Stinger.

R/D floor, N/D BOP, Unset TAC, N/U BOP, R/U floor.

Pooh and Tally 2 7/8" Tbg.

Hanger 2 7/8" 8rd X Nu lock, Pulled 140 jts 2 7/8" Nu lock in derrik. MYT Elevators latch broke.

SDFD 4:00pm 5:30pmCrew Travel - 24

Report # 3

Report Start Date 9/27/2010 06:00	Report End Date 9/28/2010 06:00	Daily Cost 16,632	Cum Cost To Date 24,874	Depth End (ftKB) 0.0
---	---	-----------------------------	-----------------------------------	--------------------------------

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP 50psi, SICP 50psi, Bleed off well, Pooh and tally 2 7/8" tbg.

Hanger, 275 jts 2 7/8" Nulock, Circ Shoe, X-O, 6 jts 2 7/8" 8rd tbg, X-O, 27 jts 2 7/8" Nu lock, X-O, S/N, X-O, 2 jts 2 7/8" Nu lock Top jt slotted, Blank nipple, 2 3/8" perf sub., 5" TAC, 2 3/8" 8rd collar.

RIH 289 jts 2 7/8" tbg, X-O, Bit sub, 6" bit to 8908',

Pmp 300 bbls water to catch circulation. Did not catch circulation.

Pooh 268 jts 2 7/8" tbg, in derrik

SDFD 6:30pm 8:00pm Crew travel. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL(GREEN RIVER-...	Project Group UINTA	State/Province UT			
Surface Legal Location 8-3-S 5-W-6	API/UWI 4301330245	Latitude (DMS) 40° 14' 13.37" S	Longitude (DMS) 110° 28' 7.7" E	Ground Elev ... 5,922.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,942.00	TH Elev (ft) 5,922.00
Report # 4							
Report Start Date 9/28/2010 06:00	Report End Date 9/29/2010 06:00	Daily Cost 5,808	Cum Cost To Date 30,682			Depth End (ftKB) 0.0	

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP 150psi, SICP 150psi, Pooh 41 jts 2 7/8" tbg, X-O, Bit sub, 6" Bit.

Rih 4 1/8" bit, bit sub, 309 jts 2 7/8" tbg, P/U 52 jts 2 7/8" tbg off trailer, 361 jts 2 7/8" tbg total, Tag @ 11,138', PBTD 11,138'.

Pmp 625 bbls water to catch circulation, Did not catch circulation.

L/D 32 jts 2 7/8" tbg on to trailer.

Pooh 170 jts 2 7/8" tbg.

Flush W/ Hot oiler 70 bbls water.

Pooh 300 jts 2 7/8" tbg total in derrik.

41 jts 2 7/8" tbg in hole for kill string.

SDFD 5:30pm 7:00pm Crew Travel. - 24

Report # 5				
Report Start Date 9/29/2010 06:00	Report End Date 9/30/2010 06:00	Daily Cost 11,505	Cum Cost To Date 42,187	Depth End (ftKB) 0.0

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP 180psi, SICP 180psi, Bleed off well, Pooh 41 jts 2 7/8" tbg, XO, Bit sub, 4 1/8" Bit.

RIH 341 jts 2 7/8" tbg, XO, S/N, XO, R/H, RBP. Hydro test tbg.

Pooh 28 jts 2 7/8" tbg, Set RBP @ 9653'.

Pooh 313 jts 2 7/8" tbg. XO, S/N, XO, R/H.

RIH 81 jts 2 7/8" tbg, S/N, PKR, in hole for kill string.

SDFD 6:00pm 7:30pm Crew Travel. - 24

Report # 6				
Report Start Date 9/30/2010 06:00	Report End Date 10/1/2010 06:00	Daily Cost 3,818	Cum Cost To Date 46,005	Depth End (ftKB) 0.0

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP 150psi, SICP 100psi, Bleed off well.

RIH 279 jts 2 7/8" tbg, S/N, PKR, Set PKR @ 8604'

Pressure test CSG and PKR 1000psi. Bleed off 350psi in 20 Minutes.

Pmp 240 bbls water to fill CSG.

R/U swab.

Made 3 swab runs. Well was dry.

SDFD 1:00pm 2:30pm Crew Travel - 24

Report # 7				
Report Start Date 10/1/2010 06:00	Report End Date 10/2/2010 06:00	Daily Cost 15,484	Cum Cost To Date 61,489	Depth End (ftKB) 0.0

Time Log Summary

Crew Travel, Tailgate Meeting. SITP 280psi, SICP 150psi, Bleed off well, Pressure test CSG to 1000psi, No test, had a leak on CSG nipple, Made 1 swab run to 8600', No fluid. Pressure test CSG again to 1000psi, lost 350psi in four min., Wait on Halliburton. R/U Halliburton, Pmp 15% HCL Acid 5,000 Gal. LoSurf 300 Gal. AVG RT. 8.0 BPM, MAX RT. 8.2 BPM, AVG PRESS. 340PSI, MAX PRESS. 667 PSI, TOTAL BBLS 253, 147 FRAC BALLS. Pmp 35 bbls W/ Rig pmp to keep 600psi on CSG. R/D Halliburton R/U swab 1st Run tag fluid @ 7400', Made 6 swab runs. recovered 9 bbls. Hole was dry. SDFD 3:30pm 5:00pm Crew Travel - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL(GREEN RIVER-...		Project Group UINTA	State/Province UT		
Surface Legal Location 8-3-S 5-W-6	API/UWI 4301330245	Latitude (DMS) 40° 14' 13.37" S	Longitude (DMS) 110° 28' 7.7" E	Ground Elev ... 5,922.00	KB - GL (ft) 20.00	Orig KB Elev (ft) 5,942.00	TH Elev (ft) 5,922.00
Report # 8							
Report Start Date 10/4/2010 06:00	Report End Date 10/5/2010 06:00	Daily Cost 6,668		Cum Cost To Date 68,157		Depth End (ftKB) 0.0	

Time Log Summary

Crew Travel, Tailgate Meeting.

SITP 350psi, SICP 0psi, Bleed off well.

R/U swab, RIH swab tag fluid @ 8500'

R/D swab, PMP 50 bbls dwn tbg, Unset PKR

Pooh 12 jts set PKR @ 8052', pressure test CSG to 1000psi, good test, Pmp 180 bbls to fill CSG.

Pooh 279jts 2 7/8" tbg total, XO, S/N, PKR.

RIH 313 jts 2 7/8" tbg, XO, XO, R/H.

Unset RBP, Pooh 313 jts 2 7/8" tbg, XO, XO, R/H, RBP.

SDFD 5:30pm 7:00pm Crew Travel. - 24

Report # 9							
Report Start Date 10/5/2010 06:00	Report End Date 10/6/2010 06:00	Daily Cost 18,823	Cum Cost To Date 86,980	Depth End (ftKB) 0.0			

Time Log Summary

Crew Travel, Tailgate Meeting.

SICP 200psi, Bleed off well, RIH 313 jts 2 7/8" tbg, XO, S/N, PKR.

Set PKR, S/N @ 9646', Elements @ 9649', EOT @ 9653', Wait on Halliburton.

R/U Halliburton.

Pmp 15% HCL Acid 5000 Gal. LoSurf 300 Gal. AVG RT. 7.2 BPM, MAX RT. 7.7 BPM, AVG PRESS. 2400PSI, MAX PRESS 2800PSI, TOTAL BBLS 252, 300 FRAC BALLS.

R/D Halliburton

R/U swab, 1st run tag fluid @ 7000', Made 9 swab runs, Recovered 29 bbls total.

SDFD 5:00pm 6:30pm Crew Travel. - 24

Report # 10							
Report Start Date 10/6/2010 06:00	Report End Date 10/7/2010 06:00	Daily Cost 3,871	Cum Cost To Date 90,851	Depth End (ftKB) 0.0			

Time Log Summary

Crew Travel, Safty Meeting,

SITP 100psi, SICP 280psi, R/U swab, 1st run tag fluid @ 7800'

Made 21 swab runs, Recovered 98 bbls today, yesterday 29 total 127.

SDFD 3:00PM 4:30PM Crew Travel. - 24



Well Chronology

District ROCKY MOUNTAIN	County DUCHESNE	Field Name BLUEBELL(GREEN RIVER-...	Project Group UINTA	State/Province UT		
Surface Legal Location 8-3-S 5-W-6	API/UWI 4301330245	Latitude (DMS) 40° 14' 13.37" S	Longitude (DMS) 110° 28' 7.7" E	Ground Elev ... KB - GL (ft) 5,922.00 20.00	Orig KB Elev (ft) 5,942.00	TH Elev (ft) 5,922.00
Report # 11						
Report Start Date 10/7/2010 06:00	Report End Date 10/8/2010 06:00	Daily Cost 1,130		Cum Cost To Date 91,981		Depth End (ftKB) 0.0

Time Log Summary

Crew Travel, Safty Meeting.

SITP 120psi, SICP 400psi, R/U swab tag fluid @ 7900'
Pooh 313 jts 2 7/8" tbg, XO, S/N, PKR.

RIH Production.

K.B. 20.00 - 20.00 - Hanger - .72' - 20.72' - XO 2 7/8" Nu lock x 2 7/8" 8rd - .80' - 21.52' - Strech For 20,000# -3.83' - 25.35' - 33 jts 2 7/8" L/80 8rd - 1032.40' - 1057.75' - 6 jts 2 7/8" N/80 8rd - 178.07' - 1235.82' - XO 2 7/8" 8rd x 2 7/8" Nu lock - .55' - 1236.37' - 235 jts 2 7/8" Nu lock - 7227.06' - 8463.43 - XO 2 7/8" Nu lock x 2 7/8" 8rd - .82' - 8464.25' - 7" Circ Shoe - 4.09' - 8468.34' - XO 2 7/8" 8rd x 2 7/8" Nu lock - .84' - 8469.18' - 66 jts 2 7/8" Nu lock - 2034.67' - 10503.85' - XO 2 7/8" Nu lock x 2 7/8" 8rd - .80' - 10504.65' - NEW S/N - 1.10' - 10505.75' - XO 2 7/8" 8rd x 2 7/8" Nu lock - .90' - 10506.65' - 2 jts 2 7/8" Nu lock Top Jt Slotted - 63.20' - 10569.85' - Blank Nipple 2 7/8" Nu lock x 2 3/8" 8rd - 1.10' - 10570.95' - 2 3/8" 8' N/80 perf sub. - 8.02' - 10578.97 - 5" Graco TAC - 3.31' - 10582.28' - EOT - 10582.28'.

N/D BOP, Set TAC 20,000#, N/U BOP.

SDFD 6:00pm 7:30pm Crew travel. - 24

Report # 12

Report Start Date 10/8/2010 06:00	Report End Date 10/9/2010 06:00	Daily Cost 5,065	Cum Cost To Date 97,046	Depth End (ftKB) 0.0
---	---	----------------------------	-----------------------------------	--------------------------------

Time Log Summary

Crew Travel, Safty Meeting.

SICP 150psi, Bleed off well, R/D Floor.

RIH Side String.

N/D BOP Land Hanger, KB - 20.00 - Hanger 2 3/8" 8rd x 2 1/16" 10rd - .71' - 20.71' - 2 1/16" 10' 10rd sub - 9.86' - 30.57' - 2 1/16" 2' 10rd sub - 2.11' - 32.68' - XO 2 1/16" 10rd x DSS HT - .80' - 33.48' - 2 1/16" 4' DSS HT sub - 3.83' - 37.31' - 6 Jts 2 1/16" DSS HT - 183.04' - 220.35' - XO 2 1/16" DSS HT x CS HYD - .80' - 221.15' - 257 Jts 2 1/16" N/80 CS HYD - 8243.47' - 8464.62' - 2 1/16" CS HYD Stinger - 3.27' - 8467.89' - 6000# Compression.

Flush 2 7/8" tbg W/ Hot oiler 70 bbls.

Stroke Test Rod Pmp.

RIH Rods. 157 3/4" slick Rods in hole.

SDFD 4:00pm 5:30pm Crew Travel. - 24

Report # 13

Report Start Date 10/11/2010 06:00	Report End Date 10/12/2010 06:00	Daily Cost 8,619	Cum Cost To Date 105,665	Depth End (ftKB) 0.0
--	--	----------------------------	------------------------------------	--------------------------------

Time Log Summary

1 1/2HRS CREW TRAVEL SAFTY MEETING

7:00AM 380 PSI ON TUBING AND CASING,BLEED DOWN WELL. 7:30AM TIH W/18- 3/4" RODS, RUN 120 7/8" RODS, RUN 122- 1" RODS, P/U POLISH ROD. 10:00AM FILL HOLE W/ 62BBLs WATER, PRESSURE TEST TO 1,000PSI. R/U HORSEHEAD.

11:00AM WAIT FOR ELECTRICIAN TO FIX PUMPING UNIT. 12:30PM RIG DOWN. MOVE TO 2-6C5. - 24

Report # 14

Report Start Date 10/12/2010 06:00	Report End Date 10/13/2010 06:00	Daily Cost 1,312	Cum Cost To Date 106,977	Depth End (ftKB) 0.0
--	--	----------------------------	------------------------------------	--------------------------------

Time Log Summary

SAFTY MEETING

11:30AM MOVE RIG

12:00 PM RIGUP

1:30 PM TAKE OUT 6' SUB, PUT IN 4' SUB, PUT BACK ON PRODUCTION.

2:00 PM RIG DOWN. - 24

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

8/29/2014

FROM: (Old Operator):

DEVON ENERGY PRODUCTION COMPANY L.P. N1275
 333 WEST SHERIDAN AVENUE
 OKLAHOMA CITY OK 73102-5015

TO: (New Operator):

LINN OPERATING INC N4115
 1999 BROADWAY STE 3700
 DENVER CO 80202

303-999-4275

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/16/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/16/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/8/2014
- a. Is the new operator registered in the State of Utah: Business Number: 9031632-0143
- a. (R649-9-2) Waste Management Plan has been received on: Yes
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 10/8/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NOT YET BIA NOT YET
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/24/2014

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 10/8/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/8/2014
- Bond information entered in RBDMS on: 10/8/2014
- Fee/State wells attached to bond in RBDMS on: 10/8/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 10/8/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 9/16/2014

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: NMB000501
- Indian well(s) covered by Bond Number: NMB000501
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM9149893
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/8/2014

COMMENTS:

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SWD 4-11A2	11	010S	020W	4301320255	99990	Fee	WD	A
VIRGIL MECHAM 1-11A2	11	010S	020W	4301330009	5760	Fee	WD	A
1-3A2	3	010S	020W	4301330021	99990	Fee	WD	A
BLUEBELL 2-28A2	28	010S	020W	4301330346	99990	Fee	WD	A
SALERATUS 2-17C5	17	030S	050W	4301330388	99990	Fee	WD	A
CENTRAL BLUEBELL 2-26A2	26	010S	020W	4301330389	99990	Fee	WD	A
BALLARD 2-15B1	15	020S	010W	4304732351	11476	Fee	WD	A
GALLOWAY #3-14B2	14	020S	020W	4301351741		Fee	OW	APD
GALLOWAY #3-12B2	12	020S	020W	4301351742		Fee	OW	APD
GALLOWAY 4-14B2	14	020S	020W	4301351818		Fee	OW	APD
MORRIS #3-8B1	8	020S	010W	4301351836		State	OW	APD
FRITZ #3-24A2	24	010S	020W	4301351837		Fee	OW	APD
GALLOWAY #2-14B2	14	020S	020W	4301351739	19044	Fee	OW	DRL
EMERALD 2-32A1	32	010S	010W	4301350059	17980	Fee	OW	OPS
CLYDE MURRAY 1-2A2	2	010S	020W	4301330005	5876	Fee	OW	P
VICTOR C BROWN 1-4A2	4	010S	020W	4301330011	5780	Fee	OW	P
DOUG BROWN 2-4A2	4	010S	020W	4301330017	5840	Fee	OW	P
L BOREN U 3-15A2	15	010S	020W	4301330086	5755	Fee	OW	P
LAMICQ-URTY U 3-17A2	17	010S	020W	4301330099	5745	Fee	OW	P
L BOREN U 5-22A2	22	010S	020W	4301330107	5900	Fee	OW	P
L BOREN U 4-23A2	23	010S	020W	4301330115	5905	Fee	OW	P
TOMLINSON FED 1-25A2	25	010S	020W	4301330120	5535	Federal	OW	P
WOODWARD 1-21A2	21	010S	020W	4301330130	5665	Fee	OW	P
LAMICQ 1-20A2	20	010S	020W	4301330133	5400	Fee	GW	P
L RBRTSN ST 1-1B2	1	020S	020W	4301330200	5410	State	OW	P
SMITH ALBERT 1-8C5	8	030S	050W	4301330245	5490	Fee	OW	P
FRESTON ST 1-8B1	8	020S	010W	4301330294	5345	Fee	OW	P
GEORGE MURRAY 1-16B1	16	020S	010W	4301330297	5950	Fee	OW	P
LAMICQ-URTY U 4-5A2	5	010S	020W	4301330347	5845	Fee	OW	P
H G COLTHARP 1-15B1	15	020S	010W	4301330359	5945	Fee	OW	P
STATE 3-18A1	18	010S	010W	4301330369	5810	Fee	OW	P
LAMICQ 2-6B1	6	020S	010W	4301330809	2301	Fee	OW	P
DILLMAN 2-28A2	28	010S	020W	4301330821	5666	Fee	OW	P
HAMBLIN 2-26-A2	26	010S	020W	4301330903	5361	Fee	OW	P
JOHN 2-3-B2	3	020S	020W	4301330975	5387	Fee	OW	P
LAMICQ-ROBERTSON ST 2-1B2	1	020S	020W	4301330995	5412	Fee	OW	P
UTE TRIBAL 2-7A2	7	010S	020W	4301331009	5836	Indian	OW	P
HATCH 2-3B1	3	020S	010W	4301331147	10615	Fee	OW	P
NORLING 2-9B1	9	020S	010W	4301331151	10616	Fee	OW	P
SHAW 2-27A2	27	010S	020W	4301331184	10753	Fee	OW	P
LAMICQ-URRITY 4-17A2	17	010S	020W	4301331190	10764	Fee	OW	P
LAMICQ 2-20A2	20	010S	020W	4301331191	10794	Fee	OW	P
FRESTON 2-8B1	8	020S	010W	4301331203	10851	Fee	OW	P
WISSE 3-35A2	35	010S	020W	4301331215	10925	Fee	OW	P
MECCA 2-8A2	8	010S	020W	4301331231	10981	Fee	OW	P
SWYKES 2-21A2	21	010S	020W	4301331235	10998	Fee	OW	P
SHERMAN 2-12B2	12	020S	020W	4301331238	11009	Fee	OW	P
DUNCAN 4-2A2	2	010S	020W	4301331276	11258	Fee	GW	P
HAMBLIN 3-9A2	9	010S	020W	4301331278	11094	Fee	GW	P
BAR-F 2-5B1	5	020S	010W	4301331286	11113	Fee	OW	P
SMITH 2-9C5	9	030S	050W	4301331321	11245	Fee	OW	P
LORANGER 2-24A2	24	010S	020W	4301331322	11244	Fee	OW	P
UTE 2-6B3	6	020S	030W	4301331325	11446	Indian	OW	P
MCELPRANG 2-30A1	30	010S	010W	4301331326	11252	Fee	OW	P

Devon Energy Production Company, L.P. N1275 to Linn Operating, Inc N4115
Effective 8/29/2014

Well Name	Section	Township	Range AP	API Number	Entity	Mineral Lease	Well Type	Well Status
SMITH 2-7C5	7	030S	050W	4301331327	11324	Indian	OW	P
SMITH 2-18C5	18	030S	050W	4301331328	11336	Indian	OW	P
UTE 2-24A3	24	010S	030W	4301331329	11339	Indian	OW	P
UTE 5-19A2	19	010S	020W	4301331330	11277	Indian	OW	P
EDWARDS 3-10B1	10	020S	010W	4301331332	11264	Fee	OW	P
SUNDANCE 4-15A2	15	010S	020W	4301331333	11269	Fee	OW	P
LORANGER 6-22A2	22	010S	020W	4301331334	11335	Fee	OW	P
COX 2-36A2	36	010S	020W	4301331335	11330	Fee	OW	P
SMITH 2-6C5	6	030S	050W	4301331338	11367	Indian	OW	P
FRESTON 2-7B1	7	020S	010W	4301331341	11338	Fee	OW	P
PEARSON 2-11B2	11	020S	020W	4301331356	11359	Fee	OW	P
CHAPMAN 2-4B2	4	020S	020W	4301331378	11485	Fee	OW	P
LAMB 2-16A2	16	010S	020W	4301331390	11487	Fee	OW	P
LABRUM 2-23A2	23	010S	020W	4301331393	11514	Fee	OW	P
POWELL 2-16B1	16	020S	010W	4301331820	12342	Fee	OW	P
BOWMAN 5-5A2	5	010S	020W	4301332202	13043	Fee	OW	P
BOREN 4-9A2	9	010S	020W	4301332203	13079	Fee	OW	P
BLANCHARD 3-10A2	10	010S	020W	4301332223	13149	Fee	OW	P
SQUIRES 3-8A2	8	010S	020W	4301332227	13176	Fee	OW	P
BROWN 3-4A2	4	010S	020W	4301332684	14673	Fee	OW	P
GALLOWAY 3-11B2	11	020S	020W	4301334304	18527	Fee	OW	P
OWL AND THE HAWK 3-9C5	9	030S	050W	4301351214	18649	Fee	OW	P
Bingham #3-4B1	4	020S	010W	4301351464	18825	Fee	OW	P
RED MOUNTAIN 3-5B1	5	020S	010W	4301351632	18954	Fee	OW	P
MECHAM #3-1B2	1	020S	020W	4301351844	19082	State	OW	P
MIKE AND SHELLEY #3-4B2	4	020S	020W	4301351845	19083	Fee	OW	P
RBRTSN UTE ST 1-12B1	12	020S	010W	4304730164	5475	Fee	OW	P
MAY UTE FED 1-13B1	13	020S	010W	4304730176	5435	Fee	OW	P
COOK 1-26B1	26	020S	010W	4304731981	11212	Fee	OW	P
CHRISTIANSEN 2-12B1	12	020S	010W	4304732178	11350	Fee	OW	P
RICH 2-13B1	13	020S	010W	4304732744	12046	Fee	OW	P
THOMAS 4-10B1	10	020S	010W	4304734080	13284	Fee	OW	P
HAMAKER 3-12B1	12	020S	010W	4304752294	18650	Fee	OW	P
BETTS 2-26B1	26	020S	010W	4304752435	18698	Fee	OW	P
STATE 1-10A2 (3-10C)	10	010S	020W	4301330006	5860	State	GW	S
L BOREN U 6-16A2	16	010S	020W	4301330123	5750	Fee	OW	S
UTE TRIBAL 1-6B3	6	020S	030W	4301330136	5705	Indian	OW	S
MAUREL TAYLOR FEE 1-36A2	36	010S	020W	4301330143	5525	Fee	OW	S
CAMPBELL UTE ST 1-7B1	7	020S	010W	4301330236	5295	Indian	OW	S
D L GALLOWAY 1-14B2	14	020S	020W	4301330564	5965	Fee	OW	S
MARK 2-25A2	25	010S	020W	4301331232	10986	Fee	OW	S
MITCHELL 2-4B1	4	020S	010W	4301331317	11231	Fee	OW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER See Attached Well List

2. NAME OF OPERATOR:
LINN OPERATING, INC N4115

3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 999-4275

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: Duchsene/Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of wells that are associated with this Change of Operator.

Devon Energy Production Company, LP N1275
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Rains
Vice President

RECEIVED
SEP 16 2014

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Russell des Cognets II

TITLE Asset Manager

SIGNATURE Russell des Cognets

DATE 9/8/14

(This space for State use only)

APPROVED

OCT 08 2014

DIV. OIL GAS & MINING

BY: Rachael Medina

Devon Energy Production Company, LP
Existing Well List for State/Fee/Indian Leases

Well Name	API #	Legal Location	Producing Status	Well Type	Lease Type	Field	State	County
BAR F 2-5B1	430133128600	005-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BINGHAM 3-4B1	430135146400	004-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BLANCHARD 3-10A2	430133222300	010-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
*BOREN 1-14A2	430133003500	014-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-11A2	430133119200	011-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 3-15A2	430133008600	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-23A2	430133011500	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 4-9A2	430133220300	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 5-22A2	430133010700	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOREN 6-16A2	430133012300	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BOWMAN 5-5A2	430133220200	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN DOUG 2-4A2	430133001700	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN VICTOR C 1-4A2	430133001100	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BROWN 3-4A2	430133268400	004-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CAMPBELL UTE ST 1-7B1	430133023600	007-002S-001W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
CHAPMAN 2-4B2	430133137800	004-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CLYDE MURRAY 1-2A2	430133000500	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COLTHARP 1-15B1	430133035900	015-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
CORNABY 2-14A2 (RECOMP)	430133129900	014-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
COX 2-36A2	430133133500	036-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DILLMAN 2-28A2	430133082100	028-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
DUNCAN 4-2A2	430133127600	002-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
EDWARDS 3-10B1	430133133200	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON STATE 1-8B1	430133029400	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-7B1	430133134100	007-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
FRESTON 2-8B1	430133120300	008-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 1-14B2	430133056400	014-002S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
GALLOWAY 3-11B2	430133430400	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 2-26A2	430133090300	026-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HAMBLIN 3-9A2	430133127800	009-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
HATCH 2-3B1	430133114700	003-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
JOHN 2-3B2	430133097500	003-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LABRUM 2-23A2	430133139300	023-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMB 2 16A2	430133139000	016-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ ROBERTSON 1-1B2	430133020000	001-002S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

LAMICQ ROBERTSON 2-1B2	430133099500	001-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 3-17A2	430133009900	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-17A2	430133119000	017-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ URRUTY 4-5A2	430133034700	005-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 1-20A2	430133013300	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-20A2	430133119100	020-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LAMICQ 2-6B1	430133080900	006-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 2-24A2	430133132200	024-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
LORANGER 6-22A2	430133133400	022-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MARK 2 25A2	430133123200	025-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MCCELPRANG 2-30A1	430133132600	030-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECCA 2-8A2	430133123100	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM VIRGIL B 1-11A2 SWD	430133000900	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MECHAM 3-1B2	430135184400	1-2S-2W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
MIKE AND SHELLEY 3-4B2	430135184500	4-2S-2W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MITCHELL 2-4B1	430133131700	004-002S-001W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
MURRAY GEORGE 1-16B1	430133029700	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
NORLING 2-9B1	430133115100	009-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
OWL AND THE HAWK 3-9C5	430135121400	9-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
PEARSON 2-11B2	430133135600	011-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
POWELL 2 16B1	430133182000	016-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
RED MOUNTAIN 3-5B1	430135163200	05-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHAW 2-27A2	430133118400	027-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SHERMAN 2-12B2	430133123800	012-002S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH ALBERT 1-8C5	430133024500	008-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-18C5	430133132800	018-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-6C5	430133133800	006-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-7C5	430133132700	007-003S-005W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
SMITH 2-9C5	430133132100	009-003S-005W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SQUIRES 3-8A2	430133222700	008-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 1-10A2	430133000600	010-001S-002W	Producing	OIL	STATE	BLUEBELL ALTAMONT	UT	DUCHESNE
STATE 3-18A1	430133036900	018-001S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SUNDANCE 4 15A2 (BOREN)	430133133300	015-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD ANDERSON 2-28A2	430133034600	028-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD HAMBLIN 2-26A2	430133038900	026-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD SALERATUS 2-17C5	430133038800	017-003S-005W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 1-3A2	430133002100	003-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
SWD 4-11A2	430132025500	011-001S-002W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

SWYKES 2 21A2	430133123500	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TAYLOR MAUREL FEE 1-36A2	430133014300	036-001S-002W	Shut-In	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
TOMLINSON 1 25A2	430133012000	025-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 2-7A2	430133100900	007-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE TRIBAL 5-19A2	430133133000	019-001S-002W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 1-6B3	430133013600	006-002S-003W	Shut-In	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-24A3	430133132900	024-001S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
UTE 2-6B3	430133132500	006-002S-003W	Producing	OIL	INDIAN	BLUEBELL ALTAMONT	UT	DUCHESNE
WISSE 3-35A2	430133121500	035-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
WOODWARD 1-21A2	430133013000	021-001S-002W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	DUCHESNE
BALLARD 2-15B1 SWD	430473235100	015-002S-001W	Injecting	SWD	FEE	BLUEBELL ALTAMONT	UT	UINTAH
BETTS 2-26B1	430475243500	26-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
CHRISTENSEN 2-12B1	430473217800	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
COOK 1-26B1	430473198100	026-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
HAMAKER 3-12B1	430475229400	12-2S-1W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
MAY UTE FED 1-13B1	430473017600	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
RICH 2-13B1	430473274400	013-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
ROBERTSON UTE STATE 1-12B1	430473016400	012-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH
THOMAS 4-10B1	430473408000	010-002S-001W	Producing	OIL	FEE	BLUEBELL ALTAMONT	UT	UINTAH

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>See Attached Well List</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: <u>See Attached Well List</u>
2. NAME OF OPERATOR: LINN OPERATING, INC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1999 Broadway, Suite 3700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: Duchsene		8. WELL NAME and NUMBER: <u>See Attached Well List</u>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT: Bluebell/Altamont

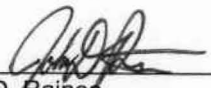
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 08/29/2014, Change of Operator from Devon Energy Production Company, LP, to Linn Operating, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under their blanket state bond number LPM9149893.

Attached is a list of Applications for Permit to Drill (APD) that are associated with this Change of Operator.

Devon Energy Production Company, LP
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015


John D. Raines
Vice President

NAME (PLEASE PRINT) <u>Russell des Cognets II</u>	TITLE <u>Asset Manager</u>
SIGNATURE 	DATE <u>9/16/14</u>

(This space for State use only)

APPROVED

OCT 08 2014

(5/2000)

DIV. OIL GAS & MINING

(See Instructions on Reverse Side)

BY: Rachael Medina

RECEIVED

SEP 16 2014

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Misc.

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

Bluebell

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
LINN OPERATING, INC.

3. ADDRESS OF OPERATOR:
1999 Broadway, Ste #3700 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:
(303) 999-4016

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 14 1S 2W

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Excluded wells from</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change of Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Do not process Change of Operator from Devon Energy Production Company, LP to LINN Operating, Inc. for the following wells.

43-013-31192	BOREN 3-11A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 11
43-013-51846	MIKE AND SHELLEY #4-14A2	Oil Well Approved permit (APD) BLUEBELL DUCHESNE 1S-2W Sec14
43-013-31299	CORNABY 2-14A2	Oil Well Producing BLUEBELL DUCHESNE 1S-2W Sec 14
43-013-30035	FLY/DIA L BOREN 1-14A2	Oil Well Shut-In BLUEBELL DUCHESNE 1S-2W Sec 14

The Devon transaction to Linn Energy allowed EP Energy to exercise their preferential right to purchase the leases and wells in Sections 11 and 14 of T1S, 2W so EP Energy now owns these wells.

NAME (PLEASE PRINT) Debbie Chan TITLE Reg. Compliance Supervisor
SIGNATURE [Signature] DATE 9/23/2014

(This space for State use only)

RECEIVED

SEP 23 2014

Div. of Oil, Gas & Mining